

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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KCC WICHITA

ORIGINAL

Operator: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market, Ste. 300
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Innes Phillips
Phone: (316) 263-2243 **KCC**
Contractor: Name: Mallard JV
License: 4958 **NOV 20 2002**

Wellsite Geologist: Flip Phillips **CONFIDENTIAL**
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/20/02 9/26/02 9.26.02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21,436
County: Harper
S/2 S/2 Sec. 9 Twp. 33 S. R. 6 East West
660 feet from N (circle one) Line of Section
2640 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Springer Farms Well #: 1
Field Name: _____

Producing Formation: NA
Elevation: Ground: 1348 Kelly Bushing: 1353
Total Depth: 4480 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

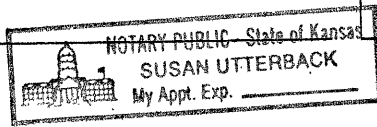
Drilling Fluid Management Plan *Patterson*
(Data must be collected from the Reserve Pit)
Chloride content 14000 ppm Fluid volume 480 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bett A. Iben
Title: Geologist Date: _____
Subscribed and sworn to before me this 19th day of November, 2002.
Notary Public: Susan Utterback
Date Commission Expires: 9/7/06



CONFIDENTIAL
KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

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Operator Name: Pintail Petroleum, Ltd. Lease Name: Springer Farms Well #: 1
Sec. 9 Twp. 33 S. R. 6 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Comp. Porosity Log

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Iatan, Kansas City, BKC, Cherokee, Mississippi with corresponding depth and datum values.

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

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TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Enh r. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Sumit ACO-18.) [] Other (Specify)

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**Pintail Petroleum, LTD
SPRINGER FARMS #1
Section 9-33S-6W
Harper County, KS**

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**DRILL STEM TEST #1 4292 - 4400
30" - 30" - 30" - 30"**

Recovered: 50' drilling mud

IFP 26# - 39#	FFP 45# - 85#
ISIP 126#	FSIP 129#
HYD 2175-2129#	Temp 126

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KCC WICHITA

ALLIED CEMENTING CO., INC. 10533

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Federal Tax I.D.# **KCC**

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REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 20 2002

SERVICE POINT: Medicine Hill, D.C.

DATE <u>9-20-02</u>	SEC. <u>9</u>	TWP. <u>33S</u>	RANGE <u>6W</u>	CALLED <u>5:00 P.M.</u>	LOCATION <u>CONFIDENTIAL</u>	ADICATION <u>6:30 P.M.</u>	JOB START <u>9:00 P.M.</u>	JOB FINISH <u>9:30 P.M.</u>
LEASE <u>Farms</u>	WELL# <u>#1</u>	LOCATION <u>Anthony KS, 4E</u>			COUNTY <u>Hallett</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>2N 1/2W 41N TO</u>						

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 259
 CASING SIZE 8 5/8 DEPTH 259
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT Freshwater 14 3/4 bbl.

OWNER Pinkail Petroleum
 CEMENT AMOUNT ORDERED 200SK 100:40:2 + 3% CC

EQUIPMENT
 PUMP TRUCK # 281 CEMENTER David West
 HELPER Steve Davis
 BULK TRUCK # 364 DRIVER Mitch Wells
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>120</u>	@	<u>6.65</u>	<u>798.00</u>
POZMIX	<u>80</u>	@	<u>3.55</u>	<u>284.00</u>
RELEASED	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@	<u>30.00</u>	<u>180.00</u>
FROM		@		
		@		
		@		
		@		
		@		
HANDLING	<u>209</u>	@	<u>1.10</u>	<u>229.90</u>
MILEAGE	<u>45</u>			<u>376.20</u>

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TOTAL 1898.10

REMARKS:

Pipe on bottom, Break circulation
Pump 5bbl water, Pump 200SK
100:40:2 + 3% CC, Displace w/
Freshwater, Shut in. Cement did
CNC

KCC WICHITA SERVICE

DEPTH OF JOB	<u>259'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>3.00 135.00</u>
PLUG	<u>Wooden</u>	@	<u>45.00 45.00</u>
		@	
		@	

TOTAL 700.00

CHARGE TO: Pinkail Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	<u>- 0 -</u>
TOTAL CHARGE	<u>2598.10</u>
DISCOUNT	<u>259.81</u> IF PAID IN 30 DAYS

SIGNATURE [Signature]

Xyle Juergensen
 PRINTED NAME

Net # 2338.29