

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32781

Name: Roberts Resources, Inc.

Address: 520 South Holland - Suite 207

City/State/Zip: Wichita, Kansas 67209

Purchaser: _____

Operator Contact Person: Kent Roberts

Phone: (316) 721-2817

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Kent Roberts

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: WICHITA, KS

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

03-12-03 03-25-03 3-26-03

Spud Date or 03-12-03 Date Reached TD 03-25-03 Completion Date or 3-26-03 Recompletion Date

Completion Date or 03-12-03 Recompletion Date 03-25-03 Completion Date or 3-26-03 Recompletion Date

Completion Date or 03-12-03 Recompletion Date 03-25-03 Completion Date or 3-26-03 Recompletion Date

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RECEIVED KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICHITA, KS

API No. 15 - 057-20566-00-00

County: Ford County, Kansas

NW SE Sec. 11 Twp. 28 S. R. 21 East West

1980 feet from S / N (circle one) Line of Section

2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kirkpatrick Well #: 3

Field Name: Pleasant Valley

Producing Formation: _____

Elevation: Ground: 2343' Kelly Bushing: 2354'

Total Depth: 5140' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 685 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 34,000 ppm Fluid volume 1200 bbls

Dewatering method used Haul Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Advantage Resources

Lease Name: Hardy B-1 License No.: 6927

Quarter _____ Sec. 24 Twp. 28 S. R. 18 East West

County: Kiowa Docket No.: D-27161

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts

Title: President Date: 4/11/03

Witnessed and sworn to before me this 11th day of April, 2003

Notary Public: Andria Criswell My Appt Exp 11-5-06

Notary Public: _____ My Appt Exp: 11-5-06

Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Roberts Resources, Inc. Lease Name: Kirkpatrick Well #: 3
 Sec. 11 Twp. 28 S. R. 21 East West County: Ford, Kansas

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: N Neutron-Density
 Dual Induction, Sonic, Micro

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	148'	60/40 Poz	175	3%cc 1/4#celflake
Surface	12-1/4"	8-5/8"		685'	A-Con 60/40 Poz	150 125	3%cc 1/4#celflake " "

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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**ROBERTS RESOURCES, INC.
DAILY DRILLING REPORT**

ORIGINAL

Well: Kirkpatrick #3
Spot: 1980' FSL & 2000' FEL
County: Ford

Prospect: PLEASANT VALLEY
Section: 11-T28S-R21W
State: Kansas

Elevation: G.L.= 2343
K.B.= 2354

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<i>Tops</i>	<i>Sample</i>		<i>E-Log</i>		<i>Key Well</i>
<i>Heebner Shale</i>	4146	-1792	4148	-1794	
<i>Lansing</i>	4302	-1948	4305	-1951	
<i>Stark Shale</i>	4608	-2254	4609	-2255	
<i>Pawnee</i>	4817	-2463	4819	-2465	
<i>Miss. Top</i>	4948	-2594	4961	-2607	
<i>Miss. Spergen</i>	4975	-2621	4970	-2616	
<i>Miss. Warsaw</i>	5018	-2664	5010	-2656	
<i>Miss Osage</i>	NDE		NDE		
<i>Total Depth</i>	5140	-2786	5142	-2788	

DST #1 (Lansing "A" zone) 4300' to 4319'. 45-60-60-90. 1st Open: Strong blow, GTS in 8 minutes. Gauge 60 MCF throughout. 2nd Open: Gauge 26 MCF throughout. Recovered 90' of gas & water cut mud, 450' of slightly gas cut salt water. (120,000 ppm chlorides) FP: 60-108 / 136-220. SIP: 1219-1224

DST #2 (Mississippi Spergen) 4939' to 4987'. 30-45-45-60. 1st Open: Strong blow, GTS in 10 minutes. Gauge 24 MCF, decrease to 22 MCF. 2nd Open: Gauge 22 MCF decrease to 20 MCF. Recovered 35' mud. FP: 183-26 / 131-23. SIP: 697-695.

DST #3 (Mississippi Spergen) 4990' to 5010'. 30-45-30-45. 1st Open: Strong blow, GTS in 10 minutes. Gauge 25 MCF decreased to 9 MCF. 2nd Open: 14 MCF decrease to 12 MCF. Recovered 30' mud. FP: 209-16 / 52-13. SIP: 709-706.

DST #4 (Mississippi Warsaw) 5016' to 5028'. 30-30-30-30. 1st Open: Weak blow built to 1 3/4 inches. 2nd Open: Weak blow 1/2 to 1 inch. Recovered 35' drlg mud. FP: 18-16 / 17-20. SIP: 85-51

DST #5 (Mississippi Warsaw) 5048' to 5062'. 30-60-30-60. 1st Open: Weak blow built to 5 inches. 2nd Open: Weak blow built to 2 inches. Recovered 120' slightly mud cut salt water. (130,000 ppm) FP: 18-40 / 47-63. SIP: 1340-1331.

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CONSERVATION DIVISION
WICHITA, KS

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ORIGINAL

SALES & SERVICE OFFICE:
 10244 NE Hwy 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc.				303063	3/19/03	5839	3/12/03
520 Holland, Suite 207			KCC	Service Description			
Wichita, KS 67209			APR 29 2003	Cement			
			CONFIDENTIAL	Lease		Well	
				Kirkpatrick		3	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	M. Godfrey	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$7.84	\$1,372.00 (T)
C310	CALCIUM CHLORIDE	LBS	453	\$0.75	\$339.75 (T)
C194	CELLFLAKE	LB	38	\$2.00	\$76.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	378	\$1.30	\$491.40
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00

Sub Total:	\$3,366.15
Discount:	\$1,111.26
Discount Sub Total:	\$2,254.89
Tax Rate: 6.30%	Taxes: \$75.45
(T) Taxable Item	Total: \$2,330.34

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APR 30 2003

CONSERVATION DIVISION
 WICHITA, KS

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

ORIGINAL
5839

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 3-12-03	Lease Kirkpatrick	Well # 3	Legal 11-28s-21w
Customer ID	County Ford	State KS	Station Pratt KS
Robert Resources	Depth	Formation 149 48pp & 13 3/8	Shoe Joint 10 Requested
KCC	Casing 13 3/8	Casing Depth 148'	Job Type Conductor New Well
APR 29 2003	Customer Representative Mike Godfrey	Treater D. Scott	

CHARGE

AFE Number _____ PO Number **CONFIDENTIAL**

Materials Received by **X Mike Godfrey**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	175ski	60/40 por Common				
C310	433 Lbi	Calcium Chloride				
C194	38 Lbi	cell/flake				
RELEASED FROM CONFIDENTIAL						
					RECEIVED KANSAS CORPORATION COMMISSION APR 30 2003 CONSERVATION DIVISION WICHITA, KS	
E107	175ski	Cmt Serv Chg				
E100	1 eq	UNITS /way MILES 50				
E104	378 tm	TONS /way MILES 50				
R200	1 eq	EA. 0-306' PUMP CHARGE				
				Discounted Price = 2254.89		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**

KCC

APR 29 2003

ORIGINAL

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TREATMENT REPORT



Customer ID	Date	
Customer Robert's Res.	3-12-03	
Lease Kirkpatrick	Lease No.	Well # 3

Field Order # 3839	Station Pratt KS	Casing 13 3/8	Depth 148'	County Ford	State KS
Type Job Conductor New Well			Formation	Legal Description 11-28r-2/w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
13 3/8				175 sk. 60/40 pot				
Depth 139	Depth PBD	From	To	Pre Pad 3 1/2 CC 1/4" Cell/Ake	Max		500	5 Min.
Volume 21.8	Volume	From	To	Pad 125 lbs 14.5 ppq	Min			10 Min.
Max Press 300	Max Press	From	To	Frac 39 Bbls SL	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush Fresh H2O	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative Mike Godfrey	Station Manager Dave Autry	Treater D. Scott		
Service Units 106	35	57	34	76

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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					On loc w/ Trk's Safety mtg APR 30 2003
					Csg on Bottom Circ w/ R. g
2300	160		3	5	H2O Spacer
?					
2302	150		39	5.6	Mix + Pump Cmt @ 14.5 ppq 175 sk
2310	100			5.0	St Disp w/ H2O
?					
2320	150		21.8	0	Disp In + Chase In w. H.
					Circ 0 Bbls Cmt = 0 sk
					wait 30 min Jet Celler
					✓ Good Cmt In Celler

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Job Complete Thank you Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



**ORIGINAL
COPY**

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

<i>Bill to:</i>	7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209		303064	3/19/03	6062	3/13/03
Service Description					
Cement					
Lease				Well	
Kirkpatrick				3	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	M. Godfrey	T. Seba	New Well		Net 30

KCC
APR 29 2003
CONFIDENTIAL

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$7.84	\$980.00 (T)
D201	A-CON BLEND (COMMON)	SK	150	\$13.08	\$1,962.00 (T)
C310	CALCIUM CHLORIDE	LBS	747	\$0.75	\$560.25 (T)
C194	CELLFLAKE	LB	63	\$2.00	\$126.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)
E107	CEMENT SERVICE CHARGE	SK	275	\$1.50	\$412.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	623	\$1.30	\$809.90
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00

Sub Total: \$6,094.15
Discount: \$2,011.50
Discount Sub Total: \$4,082.65
Tax Rate: 6.30% **Taxes:** \$159.76
Total: \$4,242.41

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KANSAS CORPORATION COMMISSION
APR 30 2003 (T) Taxable Item

CONSERVATION DIVISION
WICHITA, KS

71730

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

ORIGINAL
6062

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date: 3-13-03	Lease: KIRKPATRICK	Well #: 3	Legal: 11-285-21W
Customer ID	County: FOCO	State: KS	Station: PRAT
Depth: 24 1/2 FT	Formation:	Shoe Joint: 45.09	BAFFLE
Casing: 8 7/8	Casing Depth: 667'	TD:	Job Type: 8 7/8 SURFACE NEW WELL
Customer Representative: MIKE GODFREY	Treater: T. SEBA		

CHARGE

ROBERTS RESOURCES

KCC

APR 29 2003

A/E Number: **CONFIDENTIAL**

Materials Received by: **X** *Mike Godfrey*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	125 SKS	60/40 Poz (common)				
D-201	150 SKS	A-CON (common)				
C-310	747 lbs	CALCIUM CHLORIDE ✓				
C-194	63 lbs	CELLFLAKE ✓				
F-163	1 EA	WOODEN PLUG 8 5/8				
F-303	1 EA	BAFFLE PLATE Alum "				
E-107	275 SKS	CEMENT SERV. CHARGE				
E-100	50 mf	UNITS / WAY MILES 50				
E-104	623 TM	TONS MILES				
R-202	1 EA	EA. 687' PUMP CHARGE				
DISCOUNTED PRICE =				4,082.65		
+ TAXES						

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CONSERVATION DIVISION
WICHITA, KS

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 **TOTAL**

CONFIDENTIAL

KCC
APR 29 2003

TREATMENT REPORT

ORIGINAL



Customer ID	CONFIDENTIAL	Date	3-13-03	
Customer	ROBERTS RES.	Lease No.		Well # 3
Lease	KIRK PATRICK	County	FORD	State KS
Field Order #	6062	Station	PRATT	Casing
Type Job	8 5/8 Surface NEW WELL		Depth	687'

Formation	Legal Description
	11-285-21W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	LEAD	Acid	150 SKS A-CON 3 1/2 C.C.	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	11.7 #/GAL 2.79 FT ³	Max		5 Min.
Volume	Volume	From	To	Pad	125 SKS 60/40 P02	Min		10 Min.
Max Press	Max Press	From	To	Frac	3 1/2 C.C. 1/4" CELL FLAKE	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush	14.7 #/GAL 1.25 FT ³	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative	MIKE GOOPREY	Station Manager	D. ANTRY	Treater	T. SEBA
Service Units	114	35	57	39	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
16:00					CALLED OUT
18:15					ON LOC W/TRK'S SAFETY MTG.
					RUN 15 JT'S 8 5/8 2 3/8" CSG
					BAPPLE PLATE 1 JT = 45.09'
20:45					START CSG.
21:45					CSG. ON BOTTOM
22:00					HOOKUP TO CSG
22:05					BREAK CIRC W/RTG
22:20	100		10	5	START PUMPING
			74.53		START MIX' RUMP 150 SKS A-CON & 11.7 #/GAL
			27.93		START MIX' RUMP 125 SKS 60/40 B2 & 14.7 #/GAL
22:43			102.36		SHUT DOWN
					RELEASE PLUG
22:44	50	50		5	START DISP
22:54	300	500	41	2	PLUG DOWN
22:55	200	200			CLOSE VALVE ON CSG.
					GOOD CIRC THRU SOB
					CIRC CNT TO POT
					SOB COMPLETE
					THANKS

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CONSERVATION DIVISION
WICHITA, KS



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 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			7499600	Invoice	Invoice Date	Order	Order Date
Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209				303113	3/31/03	5846	3/26/03
KCC APR 29 2003 CONFIDENTIAL			Service Description				
			Cement				
			Lease		Well		
			Kirkpatrick		3		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms		
	M. Godfrey	D. Scott	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	135	\$7.84	\$1,058.40 (T)
C320	CEMENT GELL	LB	464	\$0.25	\$116.00 (T)
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	290	\$1.30	\$377.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$2,599.40
Discount: \$779.82
Discount Sub Total: \$1,819.58
Tax Rate: 6.30% **Taxes:** \$114.63
 (T) Taxable Item **Total:** \$1,934.21

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WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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APR 29 2003

ORIGINAL

TREATMENT REPORT



Customer ID	CONFIDENTIAL	Date	
Customer	Robert's Res.		3-26-03
Lease	Kirkpatrick	Lease No.	
		Well #	3

Field Order #	5846	Station	Pratt KS	Casing	8 7/8	Depth	685	County	Ford	State	KS
Type Job	PTA Old well New Well		Formation		Legal Description		11-28s-2lw				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME				
Casing Size	8 7/8	Tubing Size	4 1/2 D.P.	Shots/Ft		Acid	135sk/60/40poz	RATE	PRESS	ISIP
Depth	685	Depth	1350	From	To	Pre Pad	6.0 Total Gel	Max	1300	5 Min.
Volume	10.3 Disp	From		To		Pad	1.59 #13 13.3ppg	Min		10 Min.
Max Press		From		To		Frac	38.2 Bbl Disp	Avg		15 Min.
Well Connection	Annulus Vol.	From		To		Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From		To				Gas Volume		RECEIVED

Customer Representative	Mike Godfrey	Station Manager	Dave Astry	Treater	P. Scott	APR 30 2003
Service Units	106	35	57	32	25	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1300					On Loc w/Trk's Safety mtg
1350		200	15	5	H2O spacer 1st Plug 50sk
1553		200	14	5	mix 50sk Cmt @ 13.3ppg
1556		200	5	5	H2O spacer
1600		150	10.3	5	Balance & Disp Cmt
1640		150	15	5	H2O spacer 2nd Plug 50sk
1645		150	14	5	mix 50sk Cmt @ 13.3ppg
1648		100	5	5	H2O spacer
1730		100	1.3	5	Balance + Disp Cmt
1740		0	2.8	3	10sk Cmt @ 13.3ppg 40' 3rd Plug
1745		0	4.2	3	15sk " @ " " RH 4th Plug
					10sk " @ " " m.H. 5th Plug
					Pumped 135sk/60/40poz
					6.0 Total Gel 1.59 #13 13.3ppg
					Job Complete
					Thank you Scotty

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