Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

33342	API No. 15 - 205-26044-0000
Operator: License # 33342 Name: Blue Jay Operating, LLC	County: Wilson
Address: 4916 Camp Bowie Blvd., Suite 204	W2_E2_NW4_NE4_Sec14Twp28_S. R14V East West
City/State/Zip: Fort Worth, TX 76107	660' feet from S N (circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	1880' feet from E / W (circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (817) 546 - 0034	(circle one) (NE SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name: Lett Well #: A-1
License: 33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 959' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 1401' Plug Back Total Depth:
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 43'8" Feet
Oil SWD SIOW 16IIIp. Abd Gas ENHR _ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core. WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
	feet depth to surface w/ 155 sx cmt.
Operator: Well Name:	ion dopin to
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWP	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	ppm Fluid volumebbls
Commingled Docket No 100 100 100 100 100 100 100 100	Dewatering method used
	Location of fluid disposal if hauled offsite:
Dual Completion Docket No Other (SWD or Enhr.?) Docket No CCCV	Coperator Name:
Δ1	Lease Name: License No.:
7/14/05 7/15/05 3.1. Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and garrect to the best of my knowledge.	
Lem France	KCC Office Use ONLY
Ma Who	11/8
Title: Date: 10 11-09	Letter of Confidentiality Received
Subscribed and sworn to before me this //Mday of //////////	ff Denied, Yes Date:
2005.	Wireline Log Received
Notary Public: JONNIE V. W.	Geologist Report Received UIC Distribution
NOTARY PUB	OTO DISTURBUIGH
Date Commission Expires:	