Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342	API No. 15 - 205-26124-0000
Name: Blue Jay Operating, LLC	County: Wilson
4916 Camp Bowie Blvd., Suite 204	E2 _NE4 _ NE4 _ Sec. 3 Twp. 29 S. R. 14
City/State/Zip: Fort Worth, TX 76107	660' feet from S (N) circle one) Line of Section
Purchaser: Cherokee Basin Pipeline LLC	330' feet from (E) W (circle one) Line of Section
Operator Contact Person: Jens Hansen	Footages Calculated from Nearest Outside Section Corner:
Phone: (817) 546 - 0034	(circle one) (NE) SE NW SW
Contractor: Name: Cherokee Wells, LLC	Lease Name:Well #: A-4
License: 33539	Field Name: Cherokee Basin Coal Gas
Wellsite Geologist: NA	Producing Formation: See Perforating Record
Designate Type of Completion:	Elevation: Ground: 872' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1176' Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42' Feet
✓ GasENHR ✓ SIGW	
	Multiple Stage Cementing Collar Used?
·	hottom casing
If Workover/Re-entry: Old Well Info as follows: OCT 2 4 20	feet depth to surface w/ 135 sx cmt.
Operator:	reet deput to
Well Name: KCCWICE	Difficing t fact that any and the state of t
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Oncertor Name:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/12/05 9/13/05 4. l.	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.	
Signature: MS Hangup	KCC Office Use ONLY
Man 1/1-12-0	Letter of Confidentiality Received
194 Matale	If Denied. Yes Date:
Subscribed and swern to before me this / / day of	Wireline Log Received
20 00 () / / / / / / / / / / / / / / / / / /	Geologist Report Received
Notary Public:	
Date Commission Expires: JONNIE V. WALL	
STATE OF TEXAS	
My Comm	Exp. 06-11-2006