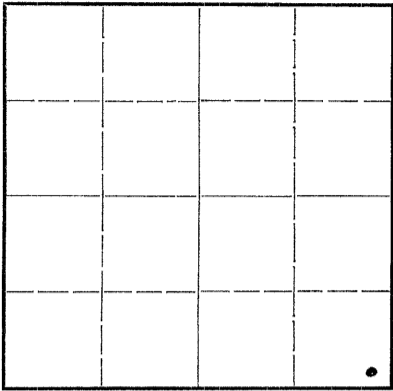


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Graham County. Sec. 2 Twp. 7 Rge. 21 (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines. SE1/4 SE1/4 SE1/4
Lease Owner. The Texas Company
Lease Name. R. F. Fitch Well No. 1
Office Address. 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed. June 21, 1944 19
Application for plugging filed. June 21, 1944 19
Application for plugging approved. June 24, 1944 19
Plugging commenced. July 1, 1944 19
Plugging completed. July 1, 1944 19
Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. Eldon R. Petty
Producing formation..... Depth to top..... Bottom..... Total Depth of Well. 3740 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	Dry	1764'	3430'	9 5/8"OD	1711'	0
Lansing	"	3430'	3636'	10 3/4"OD	57'	0
Base K. C.	"	3636'	3682'	5 1/2"OD	3740'	3116'
Arbuckle	"	3682'	3740'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Cement 3740' to 3408'

Mud to 1767'

Cement to 1717'

Mud to 30'

Cement to 5'

PLUGGING
DATE 27-21-44
TIME 121-17

(If additional description is necessary, use BACK of this sheet)

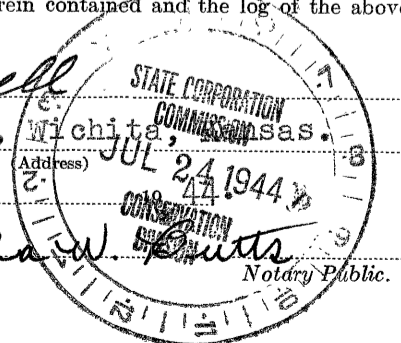
Correspondence regarding this well should be addressed to The Texas Company
Address. 614 Bitting Building, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas
Address)

SUBSCRIBED AND SWORN to before me this 21 day of July

My commission expires August 26, 1945.



7-24-44

15-065-00092-00-9
LOG OF WELL

Form PO-214 Sheet 1 (2-42) 10M

R. F. FITCH # 1

SHEET 1

OWNER THE TEXAS COMPANY DIVISION OKLA. - KANSAS DATE MADE July 21, 1944.
 DISTRICT KANSAS LEASE R. F. Fitch WELL NO. 1
 STATE Kansas COUNTY OR PARISH Graham TWP. 7 S RANGE 21 W SEC. 2
 LOCATION OF WELL SE 1/4 SE 1/4 SE 1/4 - 330' from east line and 330' from south line
 COMMENCED RIGGING UP April 30-'44 COMMENCED DRILLING May 12, 1944 COMPLETED DRILLING June 21, 1944
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Parker Drilling Co.
 CABLE FROM 3740 for perforation TO _____ ROTARY FROM Top TO 3740 COMPANY RIG NO. _____
 TOTAL DEPTH 3740 PB 3405 MEASURED BY M. C. Harrell ELEVATION 2203

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
9 5/8"OD	36#SS	1711		0		1711							FT.
10 3/4"OD	40#SS	57		0		57							FT.
5 1/2"OD	14#SS	3740'		3116'		624'							FT.
													FT.
													FT.
9 5/8"OD Casing & 10 3/4"OD casing set w/825 sacks of cement and 10 sacks outside casing to the top,													FT.
5 1/2" OD Casing cemented w/100 sacks cement.													FT.

WAS CASING CEMENTED? Yes IF SO, HOW MANY SACKS OF CEMENT USED? Information above.
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS 0 PRODUCTION SETTLED 121 0 17
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER 7-24-44
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT _____
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____
 TOTAL DEPTH 3740 PB 3405 PRODUCTION FIRST 24 HOURS 0 PRODUCTION SETTLED 0

REMARKS: Perforation and acidizing record on Page 2 - well dry, abandoned.
Plugged by State Corporation Commission Agent Petty on July 1, 1944.

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

15-065-00052-00-00

District **KANSAS**

Owner **THE TEXAS COMPANY Farm R. F. FITCH**

Well No. **1**

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Cellar	9'11"	9'11"				<p><u>Elevation:</u> 2203'</p> <p><u>Formation Tops:</u></p> <p>Anhydrite - 1764'</p> <p>Lansing - 3430'</p> <p>Base K.C. - 3636'</p> <p>Arbuckle - 3682'</p> <p><u>Casing Record:</u></p> <p>9 5/8"OD - 1711'</p> <p>36# SS.</p> <p>57' 10 3/4"OD 40#SS set at 1768'.</p> <p>Set with 825 sks. cement - 10 sks. outside of casing to the top.</p> <p>5 1/2"OD 14#SS - 3740'</p> <p>Set w/100sks cement.</p> <p>Cored at 3740. Ran Schlumberger Survey at 3740'. Tops O.K.</p> <p>Rigged up Cable Tools @ 3740' for perforate. Per. 3686-94 w/21 shots small show of oil @ 3688-91. Acidized with 500 gal.-formation tight. Cleaned out hole no show after acid.</p> <p>Per. 3430-36 - 6 shots no show. Perf. 3478-86 30 shots-show of oil-acidized w/1000 gal. Swabbed down after 12 hrs. 2 1/2-3 bbls. water, very small show of oil</p> <p>Perf. 3496-3502-swabbed 3 bbls. fluid-very little oil.</p> <p>Perf. 3426-30-10 shots, 3440-44 -9 shots; 3437-91, 10 shots; 3473-77-10 shots; 3494-98-10 shots 3498-3502-9 shots; 3496-99-7 shots; <u>No show of oil.</u></p> <p>Plugged back to 3405'. Perforated 3390-3402-44 shot 150' fluid - good show of oil w/water. Acidized w/3000 gal. Swab down 150' fluid-some oil & gas. Reacidized 3,000 gal. Swabbed down - now swabbing 18 bbls. - show of oil. Oil decreased per hour. Abandoned.</p>
Surface Soil	40-	30'1"				
Sand	69	29-				
Shale & Shells	1106	1037				
Shale & Lime	1275	169				
Sand & Shells	1500	225				
Shale & Shells	1565	65				
Shale & Red Rock	1688	123				
Shale & Shells	1764	76				
Anhydrite	1830	66				
Shale & Shells	2070	240				
Sandy Shale & shells	2140	70				
Shale & Shells	2355	215				
Lime	2380	25				
Shale & Lime shells	2560	180				
Lime	2745	185				
Broken Lime	2820	75				
Lime	2895	75				
Lime with shale streaks	2935	40				
Broken Lime	2985	50				
Shale & Shells	3040	55				
Lime	3178	138				
Shale	3296	118				
Lime (soft)	3318	22				
Lime	3640	322				
Shale	3700	60				
Lime	3740	40				
Total Depth	3740					
Plugged Back to	3405					

27-2100
121 17

7-24-44