## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## 15-665-002-22-00-00

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Grahan	1	Cou	nty. Sec. Ne	Twp. 7 Rge	$\frac{21}{E}$	
NORTH	Location as	"NE/CNW#SW# Keating D	or footage f	rom lines	-Nw- Se		
	1	innie Mck	isson			Well No. 1	
	Office Address Natl. Bank Of Tulsa Bldg. Tulsa Oklahoma						
		Well (completed	l a <u>s</u> Qil, Gas	or Dry Hole).	Dry Hole		
	Date well co	_		-52		19	
1		Application for plugging filed 9-9-52  Application for plugging approved					
<b>O</b>		Application for plugging approved Plugging commenced 9-9-52					
_	Plugging completed 9=9=52						
	Reason for abandonment of well or producing formation Dry Hole						
i							
		ng well is abando		_		19	
Locate well correctly on above Section Plat	menced?	res			or its agents ber	ore plugging was o	
e of Conservation Agent who s		this well Mr.	Eldon l	Petty			
icing formation		Depth to top	Botte	om	Total Depth of	$_{\text{Well}}$ 3740	
depth and thickness of all wa	ater, oil and gas format	tions.					
L, GAS OR WATER RECO	ORDS					CASING RECORI	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT	
AND THE RESIDENCE OF THE PARTY	190-	Top	190	8 5/8	190	None	
				And the state of t		*	
WITH THE THE THE THE THE THE THE THE THE T		10-11-10-10-10-10-10-10-10-10-10-10-10-1					
			*****				
roducing it into the hole. If		were used, state t	he character	of same and de	pth placed, from_	fe	
feet for each plug	g set. Filled b	ole to 18	O Ft. v	with mud	muched nl	na +a 100	
ed 19 sacks cemen	nt through d	mill mine	U 1 0 0 0	vion mud	basited br	ag co roo	
sack hulls and	10 sacks ce	ment fill	ed to b	ottom of	cellar		
	\	**************************************					
	A RESIDENCE OF THE PROPERTY OF		The state of the s	7,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4,4			
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			A	CONCE	. V		
					<del>chita, Kansas</del>		
Pl <sub>1</sub>	iged by hand	nal description is nece	ssary, use BAC	K of this sheet)	1	2-15-57	
of Plugging Contractor Fit 510 Nati. Ba	uged by hand ank Of Tulsa	Bldg. Tu	lsa Okl	ahoma		1 10 00	
ess							
****							
E OF Kansas	, CC	DUNTY OF G	raham	P OTTO O TO	, ss.		
Hugh Britt		(	employee of	MOWNer) or X	nexxx operator)	of the above-descr	
being first duly sworn on oatl	h, says: That I have l	knowledge of the	facts, statem	ents, and matte	ers herein contain	ed and the log of	
e-described well as filed and the	hat the same are true	and correct. So l	pelp me God	///			
		(Signature)	rugh	Dun	ani		
			Bor 5	-85 6%	el Cita	Man 2	
,				- / <del>V</del>	(Address)	June 1	
SUBSCRIBED AND SWORN TO be	efore me this 13	th day of	Sept	ember	<u>, 19.5</u>	2	
			1.on	exen k	Kanke		
nmission expires		В	ryan 3	Parker		Notary Public	
mmission expires March 5,	1956.	24-2675-S 2-	5220M	THE STATE OF THE S	The same of the sa		
And the second state of the second se			, i		adva x		
PLUGGINI	The state of the s			Man.	- Jas a		
					JUATA	Warning	
The state of the s	21W			The state of the s	The second secon		
PAGE ##	Contraction I					Military	

## 15-069-00222-00-00

Compa ny: A.F. Keating (510 Natl. Bank of Tulsa Bldg, Tulsa 3,0kla. or 836 Marcilene, Wichita 17, Kans). Farm: Minnie McKisson Well No. 1 Loc.NE NW SE TD : 37401 County: Graham, Ks. Comm: 8/30/52 Comp. 3/9/52 Prod. D& A Tools: Keating Drlg. Co. Elev. 2177 KB Csg : 193' of 8 5/8" set at 196' Time Log: Geolograph Elec. Log Schlumberger 0- 65 surface clay & sand 65- 220 sand, clay, shale 220- 950 sha le & shells Geol. Tops (Schl). 950-1560 shale & sand 1560-1800 shale & sand Anhydrite 1800 1800-1825 a nhydrite Topeka 3186 1825-1897 anhyd. & shale Heebner 3594 1897-2350 shale Toronto 3415 2350-2380 limy shale 2380-2860 lime & shale L-KC 3430 B/KC 3625 2860-2950 shale & lime Cong. (none) 2930-3150 lime & shale 3150-3186 shale & lime 3186-3244 Topeka lime 3244-3338 lime 4638-3349 shale Arbuckle 3687 TD (in Arb) 3740 DST's 3349-3473 shale & lime DST #1 3454-73, 1 hr. rec. 3473-3740 lime and shale 30' drlg. mud, no wtr, pinpoints oil, steady, strong blow 1 hr. Shut-in 20 min. BHP 1150#, Ini. Flow 50#, Final Flow 200#. 3740 TD 3462-70 fair por (pinpoint), odor in sples, stain oil 3495-00 poor por., sl. spotted oil stains, watery appear. 3687-3725 good to fair porosity, gilsonite, no live oil. STATE OF Kansa s COUNTY OF Sedgwick Dale Martin, representative of operator of above described well, being first duly sworn on oath, states: That I have knowledge of the facts, statements and matters herein contained, and the log of the above well as filed, and the same are true and correct. So held me God.

ribed and sworn to before me, this 16th day of September, 1952. Ty commission expires October 17,

Signature

RESEATE CORPORATION COMMISSION Notary Public 

SEP 18 1952

CONSERVATION DIVISION Wichita, Kansas