15-065-00032-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Give All Information Completely				OR		
Make Required Affidavit Mail or Deliver Report to:		FORM	ATION	PLUGGING	RECORD	Strike out upper lin when reporting plug
Conservation Division State Corporation Commission 800 Bitting Building						ging off formations
Wichita, Kansas						(E) <b>21</b> (W
NORTH						
						Vell No. 1
	Office Address	Ihompson Bl	ldg., Tu	lsa, Okla.	•••••	
	Character of W	ell (completed a	s Oil, Gas o	r Dry Hole)	ry hole	
						19
0						<b>41</b> 19 19 19 19 19 19 19 19 19 19 19 19 19
	Plugging Comm	enced $5-24$	-41	***************************************		19
	Plugging Compl	eted 5-24-	<u>-41</u>	***************************************		19
	Reason for abar	ndonment of we	ll or produci	ng formationD	ry hole	
	Tf a maduaing a					
						plugging was com
Locate well correctly on above Section Plat	$menced$ ? $\mathbf{Y}$ 6	s. Verball	y	•••••		
Name of Conservation Agent who sup	pervised plugging of the	is well	. Alexar	ıder		
Producing formation None	Dept	h to top	Bo	ottom	Total Depth of V	Vell <b>3856</b> Fee
Show depth and thickness of all water OIL, GAS OR WATER RECOR		ons.				CTITO THE
					CA	SING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
Silicious	water	3778	3856	8 5/8"	570	None
		ł		1		
	•••••••					
	***************************************			1		
Describe in detail the manner in						
surface casing. The dri intervals and heavy mud and top should be at 545 of 3 sacks placed in top	pumped in. 10 ft. Hole was	sacks of filled to ace was cl	cement w near top osed by	ere spotted of surface welding.	with bottom casing and	cement plug
				••••••		
						18
	•••••	Pl	UGG		L. S. Pir.	
		FILE .		NG	1 × 100	
	•••••	BOOK ,	139		- 1 S	1/2/18
			and the second	VE_15	~~ 0% <b>Q</b>	192
		•••••				
						11101
					and the amount of the	5-31-41
	(If additional de	scription is necessar	y, use BACK of	this sheet)		
Correspondence regarding this w	ell should be addressed	d toHelmen	cich & P	ayne, Inc.		
Address 415 Philtower, T	ulsa, UKla,					
STATE OF Oklahoma	, COUNTY O	F1u]	.sa		, ss.	
being first duly sworn on oath, says:	Chat I have knowledge	(em	ployee of ow	ner) or (owner or	operator) of the a	bove-described well
described well as filed and that the sai	me are true and correc	et. So help me	atements, ar God	nd matters nerein	contained and th	e log of the above-
			4	n Polo	01	
		(Signature)		· cope	rand	- A A -
		41	5 Kh	ltone.	- Julia	, Okle
Stragger and Company		•		•	ddress)	
Subscribed and Sworn to before	me this	day of		lay /	, 19.41	٠
				Due.	Stull	· L
My commission expires July 22nd	1945				10	Notary Public.

18-3941

15-065-00032-00-60

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY. 412 Union National Bank Bldg, Wichita, Kansas.

O.F.WARREN - PALM-KING OIL CO. Steinmetz No. 1.

SEC. 6 T. 7 R. 21W.

SEc NE

Total Depth. 3856

Comm. 5-11-41 Comp. 5-23-41

Shot or Treated.

Contractor.
Issued. 6-14-41

County Graham



CASING.

85/8" 570' cemented.

Elevation.

Production. Dry.

3720 -

3753

3758

3778

3856

3765 3770

Figures Indicate Bottom of Formations.

limo

lime

dolomite conglomerate

shale and sand sand and lime

Arbuckle lime

Total Depth.

surface clay and sand	50
shale	95
shale and shells	317
gypsum	330
sand	362
shale and shells	474
shale	515
sand water	555
shale	875
red bed	925
sand and shale	1015
shale	1018
sand	1108
shale	1130
sand	1195
sand hard	1215
shale and lime broken	
lime	1280
shale sand & shells	<b>13</b> 80
sand and red bed	1845
lime	<b>1</b> 885
broken lime	1985
shale and lime shells	2110
broken lime	2132
shale and shells	2330
shale	2460
sand	2495
lime	2520
shale	2555
lime	2575
lime broken & shale	2586
lime and chert	2635
sha le	2785
lime and shale	2844
lime	2920
broken lime	2995
lime broken	3040
sand	3065
broken lime	3150
broken lime and shale	3190
broken lime	3242
lime	3672
sdy shale	3682
may single	3000



