

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

collected
CARD MUST BE SIGNED *1-14*

Starting Date: January 1985
month day year

CORRECTED LOCATION, ELEVATION
API Number 15- 065-22,053-00-00 TION

OPERATOR: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Place, #1700
City/State/Zip Denver, CO 80202
Contact Person Robert E. Johnson
Phone (303) 629-1098

SWSWNE (location) Sec 7 Twp 7 S, Rge 21
 East
 West

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

* 2990 Ft North from Southeast Corner of Section
* 2240 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 350 feet.
County Graham
Lease Name Davis Well# 1

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3750 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Arbuckle

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to Bottom of fresh water feet
Lowest usable water formation Dakota feet
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required feet
Ground surface elevation 2158 feet MSL
This Authorization Expires 2-23-85
Approved By 8-23-84

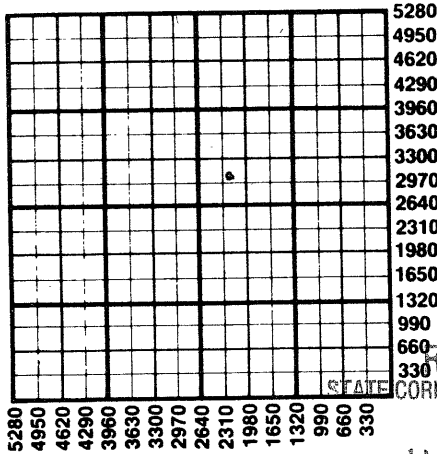
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *Kansas* 2970 FSL

Date 1/9/85 Signature of Operator or Agent Elizabeth S. Bettidge Title Landman
2310 FEL

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
 CORPORATION COMMISSION

JAN 11 1985
 1-11-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238