

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

*corrected copy

*CORRECTED
* WAS SW-SE-SW
330 FSL
00-002970 FEL

Starting Date 8 2 87
month day year

API Number 15-065-22,395
* NE SE SW Sec. 3 Twp. 7S S. Rg. 21 East
* 990' West
* 2970' West
Ft. from South Line of Section
Ft. from East Line of Section

OPERATOR: License # 6875
Name Marmik Oil Company
Address 200 N. Jefferson #500
City/State/Zip Eldorado Arkansas 71730
Contact Person Curtis G. Morrill
Phone 501-862-8546

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, KS 67202

Nearest lease or unit boundary line 330! feet
County Graham
Lease Name Lorena Well # 1
Ground surface elevation feet MSL
Domestic well within 330 feet: ___ yes X no
Municipal well within one mile: ___ yes X no
Surface pipe by Alternate: 1 ___ 2 X ___
Depth to bottom of fresh water... 150!
Depth to bottom of usable water... 250+ 1150!
Surface pipe planned to be set... 200!
Projected Total Depth ... 3700! feet
Formation... Arbuckle.....

Well Drilled For: Well Class: Type Equipment:
X Oil ___ SWD ___ Infield X Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl X Wildcat ___ Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
cementing will be done immediately upon setting production casing
Date July 28, 1987 Signature of Operator or Agent [Signature] Title Vice-President

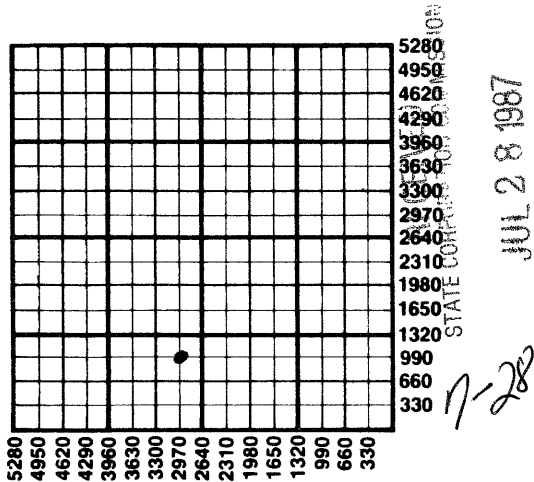
For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X 2
This Authorization Expires 1-23-89 Approved By [Signature] Rev. 7-23-87

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238