

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 3 18 88
 month day year

API Number 15- 065-22,444-00-00 *JD*

OPERATOR: License # 8000
Name PanCanadian Petroleum Co.
Address 600 17th St. 1800 So. Tower
City/State/Zip Denver, CO 80202
Contact Person Joe Rusnak
Phone 303-825-8371

APPROX. SW NW NE Sec. 2 Twp. 7 S, Rg. 21 East
 4240' FSL Ft. from South Line of Section
 2310' FEL Ft. from East Line of Section

CONTRACTOR: License # 5422
Name Abercrombie Drilling, Inc.
City/State Wichita, Ks. 67202

(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line 330 feet
County Graham
Lease Name Holsman Well # 31-2 #1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj. Pool Ext. Air Rotary
 OWWO Expl. Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water. 150'
Depth to bottom of usable water 1150'
Surface pipe by Alternate: 1 2
Surface pipe planned to be set 300'
Conductor pipe required None
Projected Total Depth 3700' feet
Formation Arbuckle

If OWWO: old well info as follows:
Operator _____
Well Name N/A
Comp Date _____ Old Total Depth. _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date _____ Signature of Operator or Agent [Signature] Title Gen. Pres. Aber. Drilling, Inc.

For KCC Use:
Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. ②
This Authorization Expires 9-17-88 Approved By [Signature] 9-17-88

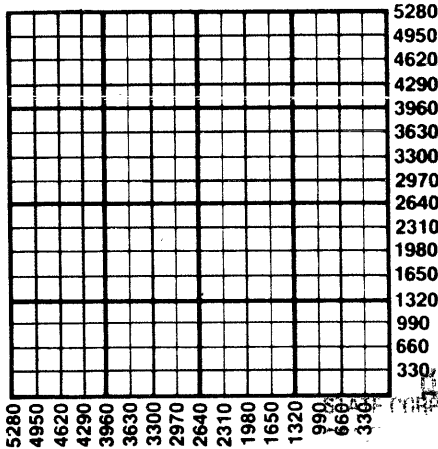
EFFECTIVE DATE: 3-22-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 CORPORATION COMMISSION

MAR 17 1988

CONSERVATION DIVISION
 Wichita, Kansas

3-17-88

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238