

Effective date: 1-30-95

OWWO

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Dist # 2

Must be approved by the K.C.C. five (5) days prior to commencing well

NOSCA

Expected Spud Date
month day year

.NW .SW .SW Sec .22 Twp .34 S, Rg .3...
990 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 9663
Name: PIONEER EXPLORATION CO.
Address: P.O. BOX 691007
City/State/Zip: HOUSTON, TEXAS 77269
Contact Person: DEAN JONES
Phone: 713-893-9400

County: SUMNER
Lease Name: SUBERA Well #: 3
Field Name: SUBERA
Is this a Prorated Field? yes X no
Target Formation(s): SIMPSON, MISSISSIPPI
Nearest lease or unit boundary: 330!
Ground Surface Elevation: 1186 feet MSL
Domestic well within 330 feet: X yes no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 50!
Depth to bottom of usable water: 230
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe to be set: 652! (set)
Length of Conductor pipe required: 0
Projected Total Depth: 4800 Ar buckle
Formation at Total Depth:
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: Apply to DWR for Permit
Will Cores Be Taken?: yes X no
If yes, proposed zone:

CONTRACTOR: License #: UNKNOWN Advise on ACO-1
Name:

Well Drilled For: Well Class: Type Equipment: rig well
..X Oil .. Inj ..X Infield ..X Mud Rotary
..X Gas .. Storage .. Pool Ext. .. Air Rotary
..X OWWO .. Disposal .. Wildcat .. Cable
.. Seismic; .. # of Holes

If OWWO: old well information as follows:
Operator: HERNDON DRILLING CO.
Well Name: SUBERA #3
Comp. Date: 6/57 Old Total Depth: 4732'

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/19/95 Signature of Operator or Agent: Title: geologist

OPERATOR: NOTE
* There is "New" C-1
7/91 date - need
to use that form
from now on!
Dpw
Kcc

FOR KCC USE:

API # 15- 191-010230000

Conductor pipe required NONE feet

Minimum surface pipe required 652 feet per Alt. 1 X

Approved by: DPW 1-25-95

EFFECTIVE DATE: 1-30-95

This authorization expires: 7-25-95

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

RECEIVED
STATE COMMISSION
JAN 25 1995
CONSERVATION DIVISION

22
34
3W

REMEMBER TO:

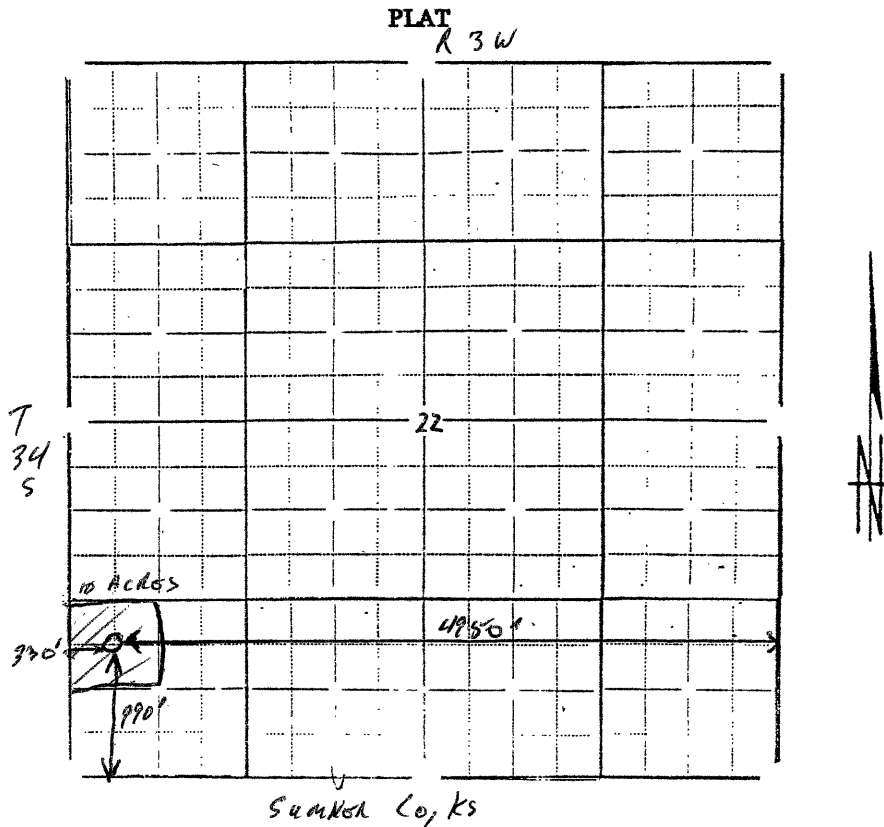
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR PIONEER EXPLORATION CO. LOCATION OF WELL:
 LEASE SUBERA 990 feet north of SE corner
 WELL NUMBER 3 4950 feet west of SE corner
 FIELD SUBERA 22 Sec. 34 T 3 R W E/W
 COUNTY SIMMNER
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NW SW SW CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
 Date 1-19-95 Title geologist