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For KCC Use ONLY API # 15 - OG 5 - 2 2 8 4 7 · 00 0 0 Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 22 Approved by: R3P 6 · 28 · 02 This authorization expires: 1 2 · 28 · 02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	For KCC Use ONLY API # 15 - OC 5 - 2 2 8 4 7 · OOO 0 Conductor pipe required NONE feet feet Minimum surface pipe required 20 feet per Alt. 12 Approved by: RTP 6 · 28 · 02 This authorization expires: 1 2 · 28 · 02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 SEWARD CO.	 The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dis 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemente date. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of 	t by circulating cement to the top; in all cases surface pipe shall be set e underlying formation. strict office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud my knowledge and belief.	7 ;
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Minimum surface pipe required 220 Approved by: RSP 60-28-02 This authorization expires: 12-28-02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Minimum surface pipe required. 220 Approved by: RSP 6.28.02 This authorization expires: 12.28.02 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 Mail to: SEWARDCO.		 File Completion Form ACO-1 within 120 days of spud date; 	V
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1450. : : : : : : : : : : : : : : : : : : :		Mail to: KCC - Conservation Division, 130 S.	. Market - Room 2078, Wichita, Kansas 67202	2
	NOTE: In all cases locate the spot of the proposed drilling locaton	1450		
	NOTE: In all cases locate the spot of the proposed drilling locaton		•	

In plotting the proposed location of the well, $\emph{you must show}$:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

RECEIVED JUN 28 200 KCC WICHITA

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

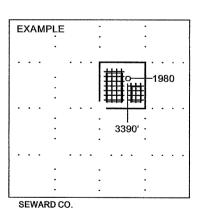
API No. 15	Location of Well: County: Graham			
Operator: Great Eastern Energy and Development	1450' from south	feet from S / N (circle one) Line of Section		
Lease: Billips Brothers 'B'	670' from west	feet from E / W (circle one) Line of Section		
Well Number: 2	Sec. 3 Twp. 7	_S. R. 21 East West		
Field:				
Number of Acres attributable to well:	Is Section Regular of	orIrregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate	e well from nearest corner boundary.		
	Section corner used:NE	NWSESW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

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