

FORM MUST BE FILED  
FORM C-1 12/88

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 1-28-89  
month day year

NW .NW .NW Sec .3. Twp .7S. S, Rg .21. X East

OPERATOR: License # 5011  
Name: Viking Resources  
Address: 120 S. Market, Suite 518  
City/State/Zip: Wichita, KS 67202-3819  
Contact Person: Jim Devlin  
Phone: (316) 262-2502

4950 feet from South line of Section  
4950 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5428  
Name: Mallard JV, Inc.

County: Graham  
Lease Name: Brown Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? yes X no  
Target Formation(s): LKC  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: esti. 2179 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1200  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200  
Length of Conductor pipe required:  
Projected Total Depth: 3700  
Formation at Total Depth: BKC  
Water Source for Drilling Operations:  
... well X farm pond ... other  
DWR Permit #:  
Will Cores Be Taken?: yes X no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location:

AFFIDAVIT

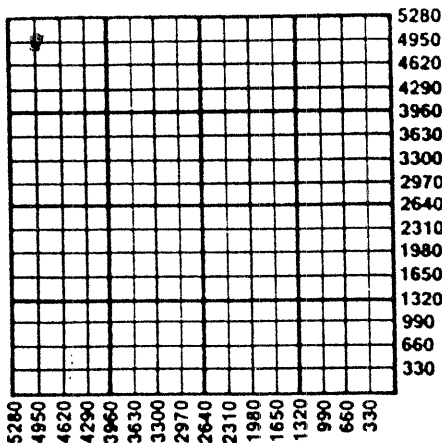
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov 16, 1989 Signature of Operator or Agent: James B. Devlin Title: Operator



RECEIVED FOR KCC USE:  
STATE CORPORATION COMMISSION  
NOV 17 1989  
CONSERVATION DIVISION  
Wichita, Kansas

API # 15-065-22,549-00-0041390  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X(2)  
Approved by: DPW 11-20-89  
EFFECTIVE DATE: 11-25-89  
This authorization expires: 5-20-90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.