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CORRECTED

RECEIVED

NOV 19 2002

For KCC Use: Effective Date: 11-26-02
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

AP 466 of

Expected Spud Date 11-30-02
month day year

Spot N1/2 S1/2 N1/2 Sec. 4 Twp. 7 S. R. 21 East West

OPERATOR: License# 9449
Name: Great Eastern Energy and Development Corp.
Address: Box 150
City/State/Zip: Bogue Kansas 67625
Contact Person: Micheal Davignon
Phone: 785-623-7520

1600' feet from N (circle one) Line of Section
2520' feet from W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 30606
Name: Murfin Drig. Comp. Inc

County: Graham
Lease Name: McKisson Well #: 1

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Granite

Nearest Lease or unit boundary: 470'
*Ground Surface Elevation: 2100est feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1000

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 230'

Length of Conductor Pipe required: NONE
Projected Total Depth: 3800'

Formation at Total Depth: Granite

Water Source for Drilling Operations:
Well _____ Farm Pond _____ Other X

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* SPECIAL SURFACE CASING REQUIREMENTS
IF ELEV. < 2000' MSL

AFFIDAVIT

* WAS: API 15.065.22683-00.00
IS: API 15065.22863.00.00

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-17-02 Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY

API # 15 - 065-22863-00.00

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. 2

Approved by: RSP 11-21-02 / RSP 11-22-02

This authorization expires: 5-21-03
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

4
7
21/2

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Great Eastern Energy and Development Corp.
Lease: Mckisson
Well Number: 1
Field: _____

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: Graham
1600' _____ feet from S (N) (circle one) Line of Section
2520' _____ feet from E (W) (circle one) Line of Section
Sec. 4 Twp. 7 S. R. 21 East West

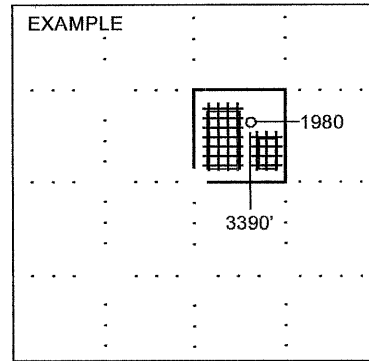
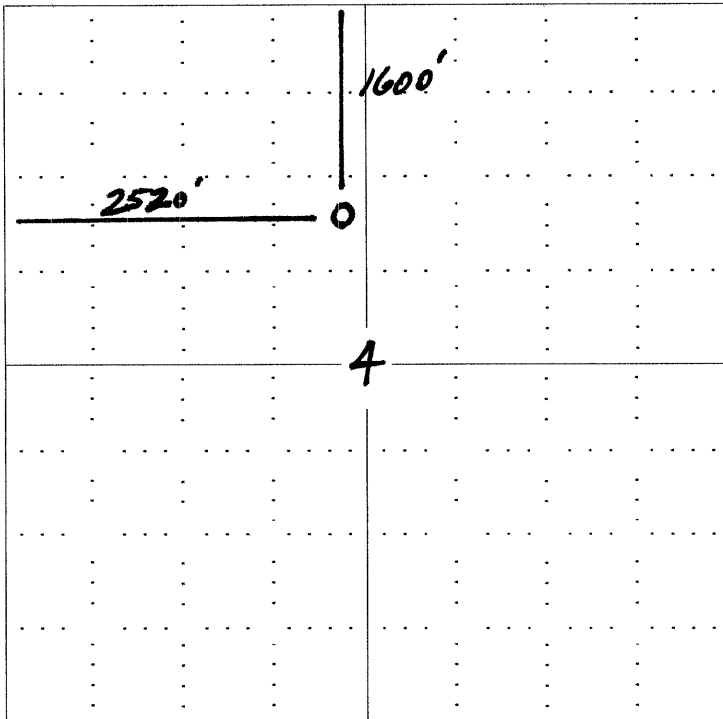
Is Section Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

DECLARATION OF UNITIZATION

STATE OF KANSAS
COUNTY OF GRAHAM

Microfilmed
Direct
Indirect
Indexed
Numerical
Checked

WHEREAS, the undersigned, Kevin Butler, President of Great Eastern Energy and Development Corporation, who is the operator of the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated February 1, 2002, from Colby J. Groving and Cher R. Groving, husband and wife, as Lessors, to Great Eastern Energy and Development Corporation, as Lessee, recorded in book 200, pages 675-676 in the office of the Register of Deeds in Graham County, Kansas, and covering the following described land:

The Northeast Quarter (NE1/4) of Section 4, Township 7 South, Range 21 West of the Sixth P.M., Graham County, Kansas,

Oil and Gas Lease dated February 1, 2002, from P.L. McKesson, a single person, as Lessor, to Great Eastern Energy and Development Corporation, as Lessee, recorded in book 200, pages 693-694 in the office of the Register of Deeds in Graham County, Kansas, and covering the following described land:

The Northwest Quarter (NW4) of Section 4, Township 7 South, Range 21 West of the Sixth P.M., Graham County, Kansas, and

WHEREAS, an amendment to said Oil and Gas Leases contain the following pooling provision, to-wit:

"Lessee is given the right to unitize, pool or combine the leased premises or any portion thereof, or formations thereunder, as to all strata, or any stratum, with any other lands as to all strata, or any stratum, either before or after production, with any other lands, lease or leases, in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said leased premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another, and to be in a unit or units not exceeding 80 acres each in the event of an oil well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying the described pooled acreage. The entire acreage so pooled into a tract or unit shall be treated for all purposes except the payment of royalties on production from the pooled unit, as if it were included in the lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, Lessee shall receive on production from a unit so pooled all such portion of the royalties stipulated herein as the amount of their acreage placed in the unit or their royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved."

WHEREAS, the undersigned intend to pool the acreage covered by the above described Oil and Gas Leases to form a unit consisting of 80 acres and being described as:

The West Half of the West Half of the Northeast Quarter (W/2 W/2 NE/4) and the East Half of the East Half of the Northwest Quarter (E/2 E/2 NW/4) of Section 4, Township 7, Range 21, Graham County, Kansas

NOW THEREFORE, the undersigned elects to pool and unitize the acreage covered by said oil and gas leases as provided by the amendment therein and operate the same as a unit.

State of Kansas, Graham County SS.
This instrument was filed for Record on
the 18 day of November
2002 A.D. at 8:10 o'clock A.M.
Fees \$ 12.00 and duly recorded in
Book 203 Page 990-991
Quanita Roll
REGISTER OF DEEDS

