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AUG 26 2003

Form C-1
December 2002

For KCC Use:
Effective Date: 9-15-03
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

KCC WICHITA

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Ap 155' NoF

Expected Spud Date 8 25 2003
month day year

Spot C N/2 Sec. 5 Twp. 7 S. R. 21 East West
1475 feet from N / S Line of Section
2640 feet from E / W Line of Section

OPERATOR: License# 9449
Name: Great Eastern Energy and Development
Address: Box 150
City/State/Zip: Bogue Kansas 67625
Contact Person: Mike Davignon
Phone: 785 421 2346

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Loren Well #: 1
Field Name: _____

CONTRACTOR: License# 30606
Name: Murfin Drlg. Inc.

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Granite
Nearest Lease or unit boundary: 1320 (Pooling Agreement Add)

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other Other

Ground Surface Elevation: 2179 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 4000 1100
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* Length of Conductor Pipe required: NONE - See Note
Projected Total Depth: 3750
Formation at Total Depth: Granite

* Conductor Pipe Required: F
Elevation is below 2000' MSL

Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-25-03 Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY
API # 15 - 065-22936.00-00
* Conductor pipe required NONE feet (See Above)
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: RJP 9-10-03
This authorization expires: 3-10-04
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

5
7
2/W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Great Eastern Energy and Development
Lease: Loren
Well Number: 1
Field: _____

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ C _____ N/2

Location of Well: County: Graham
1475 feet from N / S Line of Section
2640 feet from E / W Line of Section
Sec. 5 Twp. 7 S. R. 21 East West

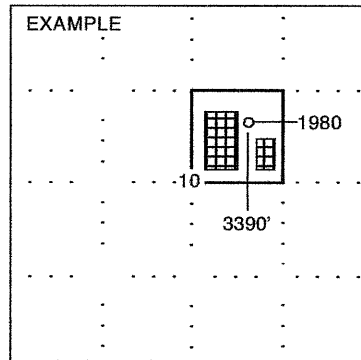
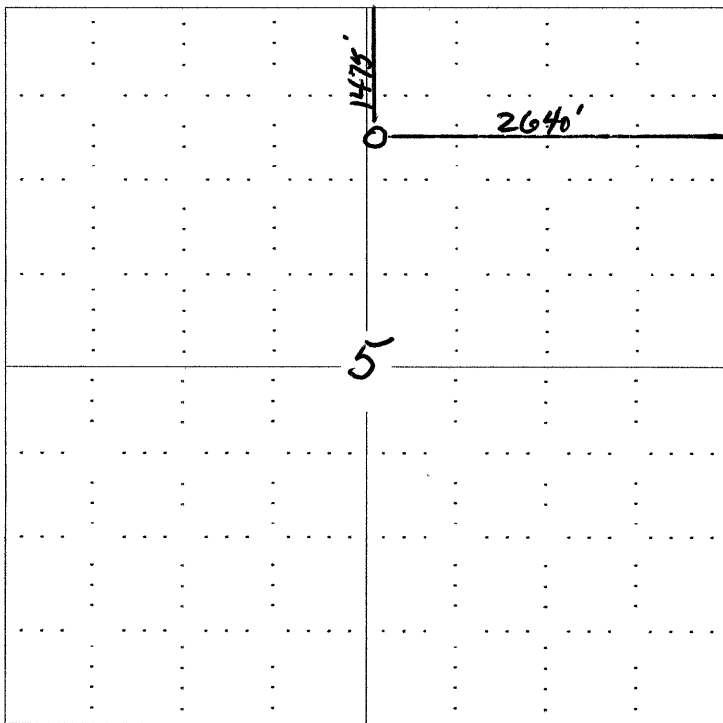
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

AGREEMENT TO COMBINE LEASES

WHEREAS, the undersigned, Loren Johnson and Mary Anne Johnson, husband and wife, entered into an Oil and Gas Lease as Lessors in favor of Great Eastern Energy and Development Corporation, as Lessee. Said Oil and Gas Lease was dated February 1, 2002, and recorded in book 200 page 699, et seq. Said Oil and Gas Lease covered the following described property, to-wit:

The West Half of the Northeast Quarter (W/2 NE/4) of Section 5, Township 7, Range 21, Graham County, Kansas

WHEREAS, Loren Johnson and Mary Anne Johnson, husband and wife, entered into an Oil and Gas Lease as Lessors in favor of Great Eastern Energy and Development Corporation, as Lessee. The Oil and Gas Lease was dated February 1, 2002, and recorded in book 200, page 697, et seq. Said Oil and Gas Lease covered the following described property, to-wit:

The Northwest Quarter (NW/4) of Section 5, Township 7, Range 21, Graham County, Kansas

WHEREAS, both leases were for a term of two (2) years from February 1, 2002, and were issued on the same lease form.

NOW THEREFORE, in consideration of the premises and the mutual benefits to be derived therefrom by each of the parties, it is hereby agreed by the undersigned that each of said leases is hereby combined into one lease for purposes of drilling, production, development, and all other purposes, as though both the W/2 NE/4 of 5-7-21 and the NW/4 of 5-7-21 were included in the same Oil and Gas Lease when they were executed and signed by the undersigned.

THIS AGREEMENT is being made for the purpose of combining both leases for production purposes so that these leases are no longer treated as separate Oil and Gas Leases on each of the tracts and that hereafter it be treated as though both tracts were covered by one Oil and Gas Lease.

THIS AGREEMENT is hereby executed and made a part of the documents as though both descriptions were contained in one Lease when the same were originally executed.

DATED THIS 10th day of September, 2003.

Loren Johnson
Loren Johnson

Mary Anne Johnson
Mary Anne Johnson

STATE OF Kansas COUNTY OF Graham ss.

BE IT REMEMBERED, That on this 10th day of September, 2003, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Loren Johnson and Mary Anne Johnson, husband and wife, who are personally known to me to be the same persons who executed the foregoing deed, and duly acknowledged the execution of the same.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed my official seal on the day and year last above written

Notary Public State of Kansas
Mary Kay Davignon
My Appl Exp 10/31/06

Mary Kay Davignon
Notary Public

Bob Peterson

CONSERVATION DIVISION
WICHITA, KS

SEP 10 2003

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KANSAS CORPORATION COMMISSION