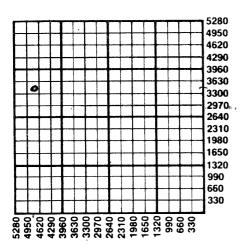
NOTICE OF INTENTION TO DRILL

C (see	rules on reverse side)
Expected Spud Date. May 18, 1987	API Number 15— $\frac{12}{-26}$, $\frac{8}{4}$
OPERATOR: License # 6251 Name	East West 3460 Ft. from South Line of Section 4785 (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 16.5 feet County
CONTRACTOR: License #	Lease Name. Marwin. Caylor Well # .B#2 feet MSI.
Well Drilled For: Well Class: Type Equip	•
X Oil StorageX Infield Mud Ro	Depth to bottom of fresh water
Gas Inj Pool Ext. X_ Air Rote	
OWWO Expl Wildcat Cable	Surface pipe by Alternate: 1 2 X
If OWWO: old well info as follows:	Surface pipe planned to be set 20
Operator	Conductor pipe required
Well Name	Projected Total Depth
Comp Date Old Total Depth	Formation Squirel
I certify that well will comply with K.S.A. 55-101, et seq., plus Date . 5/15/87 Signature of Operator or Agent	s eventually plugging hole to KCC specifications. Open Englemen Title. As Agent
For KCC Use:	V V
Conductor Pipe Requiredfeet; Minimum Su	urface Pipe Requiredfeet per Alt.
This Authorization Evnires //- 15-87	Approved By 5-65-87

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5,280 Ft.



Important procedures to follow:

- I. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238