

2nd Correction Correction

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 2/28/90

Must Be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... February 28, 1990 ... month day year

SW SW SW Sec 28 Twp 7 S, Rg 22 East West

OPERATOR: License # 5140 Name: FRONTIER OIL COMPANY Address: 125 N. Market, Ste. 1720 City/State/Zip: Wichita, Kansas 67202 Contact Person: Mr. George A. Angle Phone: 316-263-1201

330' feet from South line of Section 4950' feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5302 Name: RED TIGER DRILLING CO.

County: Graham Lease Name: Hildebrand Well #: 1 Field Name: Unknown HARMONY North Is this a Prorated Field? yes no Target Formation(s): Base Kansas City Nearest lease or unit boundary: 330 Ground Surface Elevation: N/A Domestic well within 330 feet: yes no Municipal well within one mile: yes no Depth to bottom of fresh water: 180 100 Depth to bottom of usable water: 1300 1350 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 200 Length of Conductor pipe required: N/A Projected Total Depth: 3700 Formation at Total Depth: Base of Kansas City Water Source for Drilling Operations: well farm pond other DWR Permit #: N/A Will Cores Be Taken?: yes no If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: Oil Inj Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no If yes, total depth location: WAS 4950' WAS 330'

AFFIDAVIT

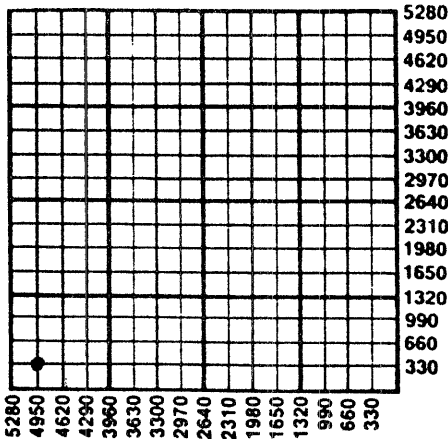
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-21-90 Signature of Operator or Agent: Anne J. Brennan Title: Rig Coordinator BY RED TIGER DRILLING CO.



STATE OF KANSAS FEB 22 1990 2-22-90

FOR KCC USE: 22,556-00-00 API # 15-065-23,556 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. X Approved by: 2/23/90, 2/27/90 EFFECTIVE DATE: 2/28/90 This authorization expires: 8/28/90 3/5/90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

28 7 22

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.