## 2nd correction correction

State of Kansas

FORM MUST BE TYPED 2/28/90

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

•			East
Expected Spud DateF.eb	ruary 28, 19	90	SW SW SW Sec 28: Twp .7. S, Rg $\stackrel{22}{}$ West
month	day	year	
	·	•	4950 feet from South line of Section  4950 feet from East line of Section
OPERATOR: License #	5140	V	4950 feet from East line of Section
Name: FRONTIE	R OIL COMPAN	Y	(Note: Locate well on Section Plat Below)
Address: 125 N. Mark	et, Ste. 172	0	thoses could nett on section real below,
City/State/Zip:Wich	ita, Kansas	67202	County: Graham
Contact Person: Mr	George A. An	gle	Lance Warms Hildebrand 1
Phone: 316-	263-1201	T	Lease Name: Hildebrand Well #: 1 Field Name: Unknown HARMONY North
FROME.	• • • • • • • • • • • • • • • • • •		rieta name:
CONTRACTOR: License #:	5302	·	Is this a Prorated Field? yes .X. no Varget Formation(s): Base Kansas City
Name: RED TI	GER DRILLING	CO	larget Formation(s): Dase Ransas Olly
Name:	our building		Nearest lease or unit boundary:330
			Ground Surface Elevation: $N/A$ feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes $X$ . no
77		77	Municipal well within one mile: yes .X. no
.X. Oil Inj		X. Mud Rotary	Depth to bottom of fresh water: 1804 100/
Gas Storage	Pool Ext.	Air Rotary	Depth to bottom of usable water: $1300^{\circ}$ /350
OWWO Disposal	Wildcat	Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set:200'
If OWWO: old well information	on as follows:		Length of Conductor pipe required: $N/A$ .  Projected Total Depth:
Operator:	• • • • • • • • • • • • • • • • • • • •		Formation at Total Depth: Base of Kansas City
Well Name:		••••	Water Source for Drilling Operations:
Comp. Date:			$\dots$ Well $\dots^X$ . farm pond $\dots$ other
	ota rotat bep		DWR Permit #: $N/A$
Directional, Deviated or Hor	rizontal wallbora	2 Vac X na	
If yes, total depth location			Will Cores Be Taken?: yes no
White HOED	~		If yes, proposed zone:
36 WAS 4430			
* WAS 4950		AFFIDA	W. T
X: WAS 330'	•	AFFIDA	<del></del>
X: WAS 330'	•		<del></del>
* WAS 330' The undersigned hereby affiret. seq.	ms that the drill	ing, completion and a	eventual plugging of this well will comply with K.S.A. 55-101,
X: WAS 330' The undersigned hereby affiret. seq. It is agreed that the follow	ms that the drill	ing, completion and direments will be met	eventual plugging of this well will comply with K.S.A. 55-101,
X WAS 330' The undersigned hereby affiret. seq. It is agreed that the followard in the appropriate dist	ms that the drill wing minimum requ crict office shal	ing, completion and of irements will be metalled before	eventual plugging of this well will comply with K.S.A. 55-101,  : setting surface pipe:
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Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.