State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date10 3 1989	
month day year	2060
, mans	3960 feet from South line of Section
OPERATOR: License #	3960 feet from East line of Section
Name: Black Diamond Oil, Inc.	(Note: Locate well on Section Plat Below)
Address:1105 E. 30th, Suite A	~ ·
City/State/Zip: Hays, Ks. 67601	County: Graham
Contact Person: Kenneth Vehige	County: Granam Lease Name: Stevenson Well #: 2
Phone:913.625-5891	Field Name: HARMONY NORTH
	Is this a Prorated Field? yes ino
CONTRACTOR: License #:8241	Target Formation(s):Arbuckle
Name: Emphasis Oil Operations	Nearest lease or unit boundary:1320
	Nearest lease or unit boundary:
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: yes no
	Municipal well within one mile: yes no
X. Oil Inj Infield X. Mud Rotary	Depth to bottom of fresh water:150
Gas Storage Pool Ext Air Rotary	Depth to bottom of usable water: .1125
OWWO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 × 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:200
and anomaly term of notice	Length of Conductor pipe required:
If OWNO: old well information as follows:	Projected Total Depth:37.50
Operator:	Formation at Total Depth:Arbuckle
Well Name:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	
comp. vate: Otd focat vepth	well X farm pond other
Directional, Deviated or Horizontal wellbore? yes .X. no	DWR Permit #:
	Will Cores Be Taken?: yes ✗ no
If yes, total depth location:	If yes, proposed zone:
AFFIDA	V-7
: AFFIDAVIT	
The undersigned hereby affirms that the drilling, completion and	eventual plugging of this well will comply with K.S.A. 55–101,
et. seq.	
It is agreed that the following minimum requirements will be met 1. The appropriate district office shall be notified before	•
i. The appropriate district office shall be notified before	
The minimum amount of surface pipe as specified above shall	setting surface pipe;
The minimum amount of surface pipe as specified above shal pipe shall be set through all unconsolidated materials p	setting surface pipe; l be set by circulating cement to the top; in all cases surface
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitte	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitte and the district office on plug length and placement is a	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging;
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a 4. The appropriate district office will be notified before	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in:
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a 4. The appropriate district office will be notified before 5. If an Alternate II completion, production pipe shall be completed.	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days
 pipe shall be set through all unconsolidated materials p If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a The appropriate district office will be notified before a If an Alternate II completion, production pipe shall be coffice of spud date. In all cases, notify district office prior 	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing.
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a 4. The appropriate district office will be notified before a 5. If an Alternate II completion, production pipe shall be confused of spud date. In all cases, notify district office prior is thereby certify that the statements made herein are true and to	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. the best of my knowledge and belief.
 pipe shall be set through all unconsolidated materials p If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a The appropriate district office will be notified before a If an Alternate II completion, production pipe shall be coffice of spud date. In all cases, notify district office prior 	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. the best of my knowledge and belief.
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a 4. The appropriate district office will be notified before a 5. If an Alternate II completion, production pipe shall be a of spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to Date: .9/.29/.89 Signature of Operator or Agent	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days r to any cementing. the best of my knowledge and belief. Title Owner/Operator
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a like appropriate district office will be notified before of spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to Date: .9/.29/.89 Signature of Operator or Agent	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days r to any cementing. the best of my knowledge and belief. FOR KCC USE:
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a like appropriate district office will be notified before of spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to Date: .9/.29/.89 Signature of Operator or Agent	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days r to any cementing. the best of my knowledge and belief. FOR KCC USE:
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a like appropriate district office will be notified before of spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to Date: .9/.29/.89 Signature of Operator or Agent	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days r to any cementing. the best of my knowledge and belief. FOR KCC USE:
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements. If an Alternate II completion, production pipe shall be confused for the statements and the statements made herein are true and to the statements and the statements are true and to the statement are true are true and to the statement are true and to the statement are true are true and the statement are true are t	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. the best of my knowledge and belief. FOR KCC USE: API # 15-065-22,539 Conductor pipe required NONE feet feet per Alt. (2)
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements. If an Alternate II completion, production pipe shall be confused for the statements and the statements made herein are true and to the statements and the statements are true and to the statement are true are true and to the statement are true and to the statement are true are true and the statement are true are t	setting surface pipe; l be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. the best of my knowledge and belief. FOR KCC USE: API # 15-065-22,539 Conductor pipe required NONE feet feet per Alt. (2)
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements of spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. Signature of Operator or Agent. Date: .9/.29/.89 Signature of Operator or Agent. STATE CORPORATION COMMATION	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15-065-22,539 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. (2) Approved by: DPW 10-02-89 EFFECTIVE DATE: 10-07-89
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements of spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. Signature of Operator or Agent. Date: .9/.29/.89 Signature of Operator or Agent. STATE CORPORATION COMMATION	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15-065-22,539 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. (2) Approved by: DPW 10-02-89 EFFECTIVE DATE: 10-07-89
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements of spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. Signature of Operator or Agent. Date: .9/.29/.89 Signature of Operator or Agent. STATE CORPORATION COMMATION	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15- 065-22 539 Conductor pipe required NONE feet within surface pipe required 200 feet per Alt. X2 Approved by: DPW 10-02-89 EFFECTIVE DATE: 10-07-89 Cifhis authorization expires: 402-90 (This authorization void if drilling not started within 6 months of effective date.)
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements of spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. Signature of Operator or Agent. Date: .9/.29/.89 Signature of Operator or Agent. STATE CORPORATION COMMATION	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15- 065-22 539 Conductor pipe required NONE feet within surface pipe required 200 feet per Alt. X2 Approved by: DPW 10-02-89 EFFECTIVE DATE: 10-07-89 Cifhis authorization expires: 402-90 (This authorization void if drilling not started within 6 months of effective date.)
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements of spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. Signature of Operator or Agent STATE CORPORATION COMMISSION CONSERVATION DIVISION 1980 1880 1890 1850 1850 1850 1850 1850 1850 1850 185	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15-065-22,539 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. (2) Approved by: DPW 10-02-89 EFFECTIVE DATE: 10-07-89
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before the statements of spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. In all cases, notify district office prior is a spud date. Signature of Operator or Agent STATE CORPORATION COMMISSION 1980 1990 STATE CORPORATION DIVISION 1980 1990 CONSERVATION DIVISION 1990 1990	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15- 065-22 539 Conductor pipe required NONE feet within surface pipe required 200 feet per Alt. X2 Approved by: DPW 10-02-89 EFFECTIVE DATE: 10-07-89 Cifhis authorization expires: 402-90 (This authorization void if drilling not started within 6 months of effective date.)
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a submitted. The appropriate district office will be notified before the state of spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to Date: .9/.29/.8.9 Signature of Operator or Agent 5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 2310 2970 2640 2310 2310 2310 2970 2640 2310 2310 2310 2310 2310 2310 2310 231	le set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15-065-22,539 Conductor pipe required NONE feet per Alt. K2 Approved by: Drw 10-02-89 EFFECTIVE DATE: 6-07-89 (This authorization expires: 4-02-70 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before to specify the statement of spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to to the property of the statement of the statement of the prior of	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15- 065-22,539 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X2 Approved by: DPW 10-02-89 EFFECTIVE DATE: 4-02-90 (This authorization expires: 4-02-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date;
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is at the appropriate district office will be notified before to spud date. In all cases, notify district office prior I hereby certify that the statements made herein are true and to Date: .9/.29/.8.9 Signature of Operator or Agent 5280 4950 4620 4290 3960 3630 3630 3630 3630 3630 3630 36	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. FOR KCC USE: API # 15- 065-22,539 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: DPW 10-02-89 EFFECTIVE DATE: 10-07-89 This authorization expires: 402-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: REMEMBER TO: Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date; attribution plat according to field proration orders;
pipe shall be set through all unconsolidated materials p 3. If the well is dry, a plugging proposal shall be submitted and the district office on plug length and placement is a constant of the proposal shall be notified before it is a proposal shall be submitted and the proposal shall be notified before it is a proposal shall b	setting surface pipe; I be set by circulating cement to the top; in all cases surface lus a minimum of 20 feet into the underlying formation; ed to the district office. An agreement between the operator necessary prior to plugging; well is either plugged or production casing is cemented in; emented from below any usable water to surface within 120 days or to any cementing. The best of my knowledge and belief. Title. Owner/Operator FOR KCC USE: API # 15- 065-22,539 Conductor pipe required NONE feet Minimum surface pipe required 200' feet per Alt. X2 Approved by: DPW 10-02-89 EFFECTIVE DATE: 4-02-90 (This authorization expires: 4-02-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Application (form CDP-1) with Intent to Drill; on Form ACO-1 within 120 days of spud date;