

"OWWO"

EFFECTIVE DATE: 8-15-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... 8 month ... 14 day ... 90 year

.NW. .SW. .SW.. Sec 27.. Twp .7... S, Rg 22.. X West East
990'
..... feet from South line of Section
..... 4950!..... feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 6030
Name: ... Ainsworth Operating Company
Address: ... P.O. Box 1269
City/State/Zip: ... Colorado Springs, CO 80901
Contact Person: ... Al Ainsworth
Phone: 719-576-5300

County: ..Graham.....
Lease Name: ..B.M. KORB (OWWO)..... Well #: 1-27.....
Field Name: ..Wildcat.....

CONTRACTOR: License #: ... 5422
Name: Abercrombie Drilling, Inc.

Is this a Prorated Field? yes X.. no
Target Formation(s): ..Arbuckle.....
Nearest lease or unit boundary: .330!.....
Ground Surface Elevation: ...2244 KB..... feet MSL
Domestic well within 330 feet: yes X.. no
Municipal well within one mile: yes X.. no
Depth to bottom of fresh water: ~~100~~ 130.....
Depth to bottom of usable water: ~~1250~~ 900.....
Surface Pipe by Alternate: 1 X 2 Set
Length of Surface Pipe ~~.....~~ set: 247' set
Length of Conductor pipe required: None
Projected Total Depth: 3830'
Formation at Total Depth: ..Arbuckle.....
Water Source for Drilling Operations:
... well X farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ..X Wildcat ... Cable
... Seismic; ... # of Holes

If **OWWO**: old well information as follows:
Operator: Tom Linson Oil Co., Inc.
Well Name: ..B.M. KORB 1-27.....
Comp. Date: 1-28-79 Old Total Depth 3830'

DWR Permit #: ... will file
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: ... N/A

Directional, Deviated or Horizontal wellbore? yes X no
If yes, total depth location: ... N/A

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Aug 9, 1990 Signature of Operator or Agent: Paul L. Port... Title: Vice President

FOR KCC USE:

API # 15- 065-21,025-400-01
 Conductor pipe required None feet
 Minimum surface pipe required 247 feet per Alt. ● (2)
 Approved by: MW 8-10-90
 EFFECTIVE DATE: 8-15-90
 This authorization expires: 2-10-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

STATE OF KANSAS
 RECEIVED
 CONSERVATION DIVISION
 WICHITA, KANSAS
 AUG 9 1990
 27 7 2210



REMEMBER TO:

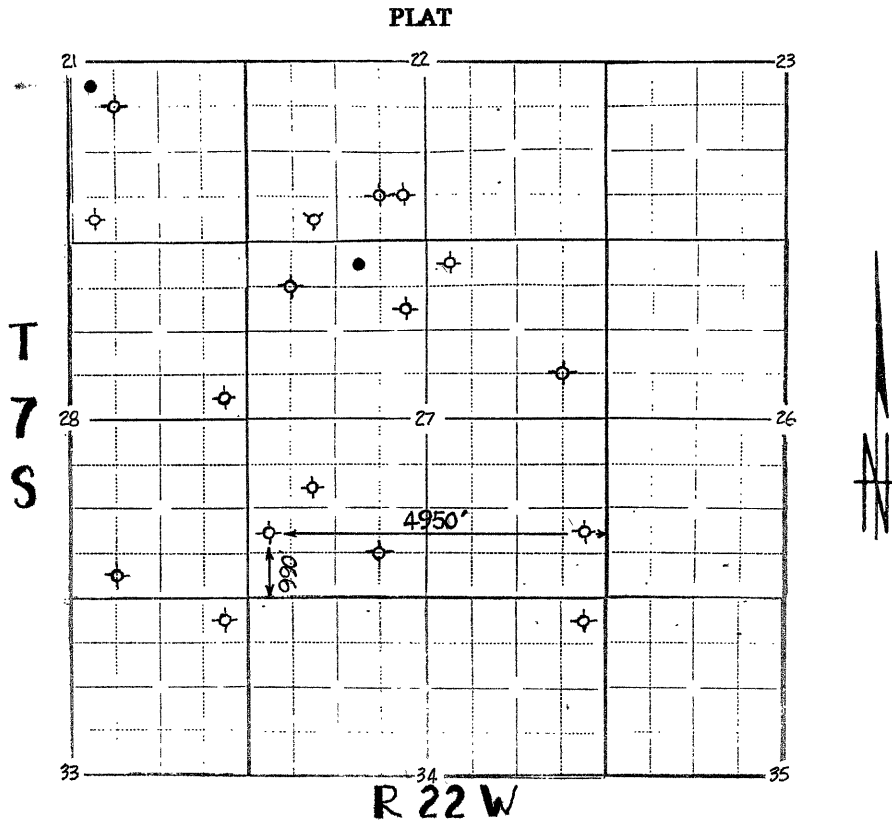
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Ainsworth Operating Company LOCATION OF WELL:
 LEASE B.M. KORB (OWWO) 990' feet north of SE corner
 WELL NUMBER #1-27 4950' feet west of SE corner
 FIELD Wildcat Sec. 27 T 7S R 22 E/W
 COUNTY Graham
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE SW/4 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Carl P. Potlidge*
 Date Aug. 9, 1990 Title Vice President
Abercrombie Drilling, Inc.

