## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04699	API No. 15 - 049-22418-0000
Name: Phillips Oil Properties, Inc.	County: Elk
Address: 1822 S. Mead	NNNE_SE_Sec. 26 Twp. 31 S. R. 9 V East West
City/State/Zip: Wichita / KS / 67211	2970 feet from S /(N)(circle one) Line of Section
Purchaser:	990 feet from (E) W (circle one) Line of Section
Operator Contact Person: Troy Phillips	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-7779 **********************************	ilitationsi (circle one) (NE) SE NW SW
Contractor: Name: C & G Drilling	Lease Name: Cummings Well #: 3
License: 32701 NOV 1 6 2005	Field Name: Cummings
Wellsite Geologist: Troy Phillips CONSERVATION DIVISION	Producing Formation: Mississippian
Designate Type of Completion: WICHITA, KS	Elevation: Ground: 1177 Kelly Bushing: 1184
New Well Re-Entry Workover	Total Depth: 2290 Plug Back Total Depth: 2274
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 54 Feet
Gas _✓ ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2274
Operator:	feet depth to Surface W/ 345 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
8-28-05 9-2-05 9-13-05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements	
herein are complete analogorest to the best of my knowledge.	Since on and gas madely have been fairly complete min and the statement
Signature: Why	KCC Office Use ONLY
Title: Geologist Date: November 1, 2005	Letter of Confidentiality Received
Subscribed and sworn to before me this 14th day of Menintur	) If Denied, Yes Date:
	Wireline Log Received
20.05	Geologist Report Received
Notary Public: Conne Sw Schmat	UIC Distribution
Date Commission Expires: 4/18/2009  CONNIE SUE SCHMIDT  NOTARY PUBLIC  STATE OF KANSAS  My Appt. Exp. 4/18/2009	