

RELEASED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

FROM
CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

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WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
 Name: GREAT EASTERN ENERGY & DEVELOPMENT
 Address: P.O.DRAWER 2346
 City/State/Zip: MIDLAND, TX 79702
 Purchaser: STG
 Operator Contact Person: 1)MIKE DAVIGNON 2)BILL ROBINSON
 Phone: (785) 421-2594 2)432-682-1178
 Contractor Name: MURFIN DRILLING
 License: 30606
 Wellsite Geologist: MIKE DAVIGNON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-17-03</u>	<u>6-22-03</u>	<u>7-3-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22917-0000
 County: GRAHAM
 NE SE NW SW Sec. 25 Twp. 7 S. R. 21 East West
1855 feet from (S) / N (circle one) Line of Section
1200 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: ALEXANDER Well #: 3
 Field Name: _____
 Producing Formation: LKC
 Elevation: Ground: 2062 Kelly Bushing: 2067
 Total Depth: 3601 Plug Back Total Depth: 3594
 Amount of Surface Pipe Set and Cemented at 215 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1672 - NOT OPEN Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

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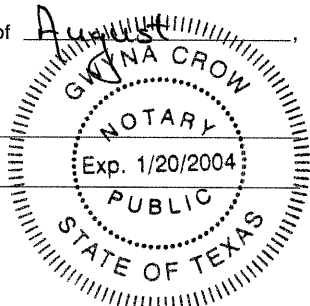
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

Bill W

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VP Expl Prod Date: 8-27-03
 Subscribed and sworn to before me this 27 day of August
2003.
 Notary Public: Gwynna Crow
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: GREAT EASTERN ENERGY & DEVELOPMENT Lease Name: ALEXANDER Well #: 3
Sec. 25 Twp. 7 S. R. 21 County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Formation (Top), Depth and Datum
Name Top Datum
TOPEKA 3052 -985
HEEBNER 3256 -1189
ARBUCKLE 3547 -1480

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List All E. Logs Run:
RADIATION GUARD W/ SP
BY: LOG-TECH

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacjs Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a list of purposes like Perforate, Protect Casing, etc.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a large 'RELEASED FROM CONFIDENTIAL' stamp.

Table with 4 columns: TUBING RECORD, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes production data like 50 Bbls. Oil, 50 Bbls. Water.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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ALLIED CEMENTING CO., INC. 11111

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>6-21-03</u>	SEC. <u>25</u>	TWP. <u>7S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>7:15 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>Alexander</u>	WELL # <u>3</u>	LOCATION <u>Nicodemus 1/2 N-4E-22</u>	COUNTY <u>Graham</u>	STATE <u>Kan</u>			
OLD OR <u>NEW</u> (Circle one)							

KCC

AUG 26 2003

CONTRACTOR MurFin Dr Co #8
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 3600'
 CASING SIZE 5 1/2 DEPTH 3594'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL Part collar DEPTH 1676'
 PRES. MAX 1100# MINIMUM
 MEAS. LINE SHOE JOINT #1153
 CEMENT LEFT IN CSG. 14.72' #1153' 14.72'
 PERFS.
 DISPLACEMENT 89.8 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 SKS ASC
10% salt, 2% Gel
500 gal WFR-2

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EQUIPMENT
 PUMP TRUCK CEMENTER Walt
 # 300 HELPER Terry
 BULK TRUCK
 # 218 DRIVER Fuzzy
 BULK TRUCK
 # DRIVER

COMMON	@		
POZMIX	@		
GEL	<u>3 SKS</u>	@ <u>10.00</u>	<u>300</u>
CHLORIDE	@		
<u>ASC</u>	<u>175 SKS</u>	@ <u>9.00</u>	<u>1,575.00</u>
<u>Salt</u>	<u>16 SKS</u>	@ <u>7.50</u>	<u>120.00</u>
<u>WFR-2</u>	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
	@		
	@		
HANDLING	<u>175 SKS</u>	@ <u>1.15</u>	<u>201.25</u>
MILEAGE	<u>54.72 SK miles</u>		<u>525.00</u>

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TOTAL 2,951.25

KCC WICHITA SERVICE

REMARKS:

Landed Plug 2 1100#
released Pressure, Float
Held
[Signature]

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>4,130.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>60-miles</u>	@ <u>3.50</u>	<u>210.00</u>
PLUG	<u>5 1/2 Rubber</u>	@	<u>60.00</u>
	@		
	@		

TOTAL 1,400.00

CHARGE TO: Great Eastern Energy & Dev Corp

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	<u>3 1/2</u>		
<u>1- Guide Shoe</u>	@		<u>150.00</u>
<u>1- AFU insert</u>	@		<u>235.00</u>
<u>10- Centralizers</u>	@ <u>50.00</u>		<u>500.00</u>
<u>4- Baskets</u>	@ <u>128.00</u>		<u>512.00</u>
<u>1- Part Collar</u>	@		<u>1,750.00</u>

TOTAL 3,147.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McPenna

Louis McPenna
PRINTED NAME

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ORIGINAL

ALLIED CEMENTING CO., INC. 13380

Federal Tax I.D. # [REDACTED]

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>6/16/03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>3:30p.m.</u>	JOB START	JOB FINISH <u>6:30p.m.</u>
LEASE <u>Alexander</u>	WELL # <u>3</u>	LOCATION <u>Nicodemus 1/2 N 1/2 E 10</u>	COUNTY <u>Graham</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)					KCC		

CONTRACTOR Murfin #8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 233'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10'

PERFS.

DISPLACEMENT 13 1/2 Bbl

EQUIPMENT

OWNER AUG 26 2003

CEMENT **CONFIDENTIAL**

AMOUNT ORDERED 160 Com 3% gel

2% Gel

COMMON	<u>160</u>	@	<u>7.15</u>	<u>1144.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.15</u>	<u>184.00</u>
MILEAGE	<u>54/SY</u>		<u>1.15</u>	<u>480.00</u>

PUMP TRUCK CEMENTER Paul

177 HELPER Shane

BULK TRUCK

213 DRIVER Scott

BULK TRUCK

DRIVER

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TOTAL 1988.00

REMARKS:

Cement Circulated

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 60 @ 3.50 210.00

PLUG 8 5/8 Wood @ 45.00

TOTAL 775.00

CHARGE TO: Great Eastern

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL

To Allied Cementing Co., Inc.

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

LOUIS MCKENNA
PRINTED NAME