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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street North, Bldg. 300
City/State/Zip: Wichita, KS 67226
Purchaser: Ealgwing Trading, LP
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim B. Shoemaker

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05/05/03 05/19/03 05/19/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21809-00-00
County: Lane
 NW SW SE Sec. 7 Twp. 16 S. R. 30 East West

1050 feet from S N (circle one) Line of Section
2125 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: York A Well #: 1

Field Name: N/A

Producing Formation: LKC

Elevation: Ground: 2727' Kelly Bushing: 2732'

Total Depth: 4479' Plug Back Total Depth: 3921'

Amount of Surface Pipe Set and Cemented at 265 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2153' Feet

If Alternate II completion, cement circulated from 2153'

feet depth to surface w/ 300 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

AKC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

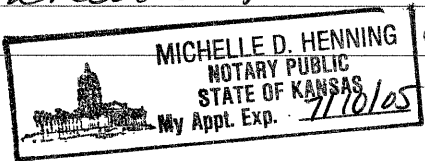
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horgan
Title: Vice President-Operations Date: 8/25/03

Subscribed and sworn to before me this 25th day of August,
2003.

Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

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Side Two

ORIGINAL

Operator Name: Vess Oil Corporation Lease Name: York A Well #: 1
Sec. 7 Twp. 16 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See attached

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	265'	Pozmix	150	3+2
Casing	7-7/8"	4-1/2"		3963'	EA-2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3834-44	250 gal/1500 gal 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	3902		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
6/4/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	105	NA	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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LEASE: York A #1
LOC: 150' NE of SW SE
Sec. 7-16S-30W
Lane County, Ks

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AUG 25 2003

DST #1 3606- 3650 **ZN:** Topeka
TIMES: 30-45-45-60
BLOW: 1st - Built to 2"
2nd - Built to 1-1/2"
REC: 45' WCM w/trace of oil (12% wtr)

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IFP: 12-20 **FFP:** 21-32
ISIP: 1078 **FSIP:** 1048
TEMP: 106 degrees

DST #2 3719-3766 **ZN:** Lower Topeka
TIMES: 30-45-45-60
BLOW: 1st - Built to 3-1/2"
2nd - Built to 2"
REC: 105' MW w/trace of oil

IFP: 12-31 **FFP:** 34-60
ISIP: 1125 **FSIP:** 1107
TEMP: 111 degrees

DST #3 3765-3790 **ZN:** Toronto
TIMES: 30-30-30-30
BLOW: 1st - surface blow died in 30 min.
2nd - no blow
REC: 12' OSM (oil speck)

IFP: 10-13 **FFP:** 22-22
ISIP: 1003 **FSIP:** 994
TEMP: 108 degrees

DST #4 3820-3900 **ZN:** Lansing B-E
TIMES: 30-45-45-60
BLOW: 1st - BOB 9-1/2 min.
2nd - BOB 7 min.
REC: 860' GIP
236' CGO 36.4 gravity
104' MGO (35% mud, 15% gas, 50% oil)

IFP: 16-66 **FFP:** 71-144
ISIP: 1094 **FSIP:** 1078
TEMP: 118 degrees

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YORK A #1
PAGE TWO

DST #5 3970-4030 **ZN:** Lansing H & I
TIMES: 30-30-30-30
BLOW: 1st - Built to 1-1/2"
2nd - Built to 1"
REC: 33' mud w/show of oil

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IFP: 6-13 **FFP:** 16-21
ISIP: 1057 **FSIP:** 1047 **CONFIDENTIAL**
TEMP: 111 degrees

DST #6 4062-4084 **ZN:** Lansing K
TIMES: 30-45-45-60
BLOW: 1st - Built to 6"
2nd - Built to 6"
REC: 30' GIP
10' CO 37 gravity
5' HOGCM (4% gas, 24% oil, 33% mud, 39% wtr)
124' SGCMW w/scum of oil (1% gas, 32% mud, 67% wtr)

IFP: 7-33 **FFP:** 6-7
ISIP: 984 **FSIP:** 953
TEMP: 120 degrees

DST #7 4098-4124 **ZN:** Lansing LKC L Zone & MC
TIMES: 30-30-30-30
BLOW: 1st - Built to 1/4"
2nd - Surface blow throughout
REC: 2' mud w/few oil specks

IFP: 5-6 **FFP:** 6-7
ISIP: 342 **FSIP:** 201
TEMP: 110 degrees

DST #8 4137-4272 **ZN:** Marm/Pawnee
TIMES: 30-30-30-30
BLOW: 1st - weak 1/4" blow inc to 1 1/2"
2nd - weak surface blow
REC: 1' CO; 30' OCM - 2% oil, 98% mud

IFP: 9-13 **FFP:** 15-19
ISIP: 1124 **FSIP:** 887
TEMP: 113 degrees

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YORK A #1
PAGE THREE

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DST #9 4280-4310 **ZN:** Myrick Station
TIMES: 30-60-45-70
BLOW: 1st - weak 1/8" blow inc to 5 1/4"
 2nd - weak 1/8" blow inc to 6 1/2"
REC: 45' O&GCWM (4% oil, 18% gas, 26% wtr, 52% mud)
 62' MW w/oil scum
IFP: 5-27 **FFP:** 30-55
ISIP: 1054 **FSIP:** 1030
TEMP: 120 degrees

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DST #10 4307-4397 **ZN:** Ft Scott/Johnson
TIMES: 30-45-45-60
BLOW: 1st - weak 1/4" blow inc to 6 1/2"
 2nd - weak surface blow inc to 8"
REC: 184' O&GCWM (2% oil, 5% gas, 27% wtr, 66% mud)
IFP: 7-46 **FFP:** 50-94
ISIP: 1089 **FSIP:** 1057
TEMP: 117 degrees

SAMPLE TOPS

LOG TOPS

Anhydrite	2137 + 597	Same
B/Anh	2166 + 568	Same
Stotler	3381 - 647	Same
Heebner	3762 - 1028	Same
Lansing	3798 - 1064	3800 - 1066
Muncie Crk	3973 - 1239	Same
Stark	4064 - 1330	Same
Hush.	4100 - 1366	
BKC	4139 - 1405	Same
Marm	4170 - 1436	Same
Pawn	4257 - 1523	4260 - 1526
Myrick St	4294 - 1560	Same
Ft Scott	4313 - 1579	4314 - 1580
Cherokee	4336 - 1602	4338 - 1604
Johnson	4378 - 1644	4381 - 1647
Miss	4423 - 1659	4422 - 1688

SWIFT SERVICES, INC.
CONFIDENTIAL
 PO BOX 466
 NESS CITY, 67560-0466

ORIGINAL Invoice

DATE	INVOICE #
5/5/03	5480

BILL TO
Vess Oil Corporation 8100 E. 22nd St. N. Bldg 300 Wichita, KS 67226

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 MAY 27 2003

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 AUG 25 2003

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	A-1	York	Lane	LD Drilling	Oil	Development	Wayne	8 5/8" surface

PRICE REFERENCE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	50	2.50	125.00
576D-S	Pump Charge	1	550.00	550.00
410-8	Top Plug	1	60.00	60.00T
325	Cement	150	7.00	1,050.00T
278	Calcuim Chloride	4	25.00	100.00T
279	Bentonite Gel	3	11.00	33.00T
581D	Service Charge Cement	150	1.00	150.00
583D	Drayage	368	0.85	312.80
	Subtotal			2,380.80
	Sales Tax		5.30%	65.88

Thank you for your business.	Total	\$2,446.68
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CHARGE TO:
NESS OIL CORP
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 5480

PAGE 1 OF 1

CONFIDENTIAL

1. SERVICE LOCATIONS NESS OIL CORP	WELL/PROJECT NO. A-1	LEASE YORK	COUNTY/PARISH LANE	STATE KS	CITY	DATE 5-5-03	OWNER SAME
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR L.D. DRILLING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 8 5/8" SURFACE	WELL PERMIT NO.	WELL LOCATION HEAVY-2W, 3 1/2 W, 3 1/2 W, 4 1/2 W, 5 1/2 W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	50	MI			2.50	125.00
576		1			PUMP SERVICE	1	200	268	FT	550.00	550.00
410		1			TDP PLUG	1	SA	8 5/8"		60.00	60.00
325		1			STANDARD CONCRETE	150	YDS			7.00	1050.00
278		1			CALCIUM CHLORIDE	4	YDS			25.00	100.00
279		1			BENTONITE GEL	3	YDS	300	LBS	11.00	33.00
581		1			SERVICE FLARE CONCRETE	150	YDS			1.00	150.00
583		1			DEBRAG	14720	LBS	368	CON	.85	312.80

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: **5-5-03** TIME SIGNED: **2330**

A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2380.80
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?				TAX
<input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

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 AUG 5 2003
 KCC

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CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wade Wawer** APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5-5-03 PAGE NO. 1

CUSTOMER VESS 007 WELLS CONFIDENTIAL LEASE YORK JOB TYPE 8 5/8" SURFACE TICKET NO. 580

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2300							ON LOCATION
	0015							START 8 5/8" CASING ON WELL
								KCC
								AUG 25 2003
								TD - 268' 8 5/8" - 24"
								TP - 268' SET @ 268'
								15' COMUT LEFT 2" CASING
	0125							BREAK CIRCULATION
	0135	5 1/2	36.3		✓			MIN COMUT - 150 SALS STD 270 GAL 3% OIL
	0146							RELEASE PLUG
	0147	7	0		✓			DISPLACE PLUG
	0150		16					PLUG DOWN - SHUT 2"
								CIRCULATE TO SET COMUT
								WASHUP
	0230							JOB COMPLETE
								THANK YOU
								WAGE, DIST, JASON

...T SERVICES, INC.

PO BOX 466

WESS CITY, 67560-0466

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ORIGINAL Invoice

DATE	INVOICE #
5/19/03	5494

JUN 09 2003

BILL TO
Vess Oil Corporation 8100 E. 22nd St. N. Bldg 300 Wichita, KS 67226

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AUG 25 2003

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	A-1	York	Lane	LD Drilling	Oil	Development	Wayne	4 1/2 " Longst...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				50	2.50	125.00	
578D	Pump Service				1	1,200.00	1,200.00	
281	Mud Flush				500	0.60	300.00T	
221	Liquid KCL				2	19.00	38.00	
402-4	4 1/2" Centralizers				8	34.00	272.00T	
403-4	4 1/2" Cement Basket				3	115.00	345.00T	
404-4	4 1/2" Port Collar				1	1,300.00	1,300.00T	
400-4	4 1/2" Guide Shoe				1	80.00	80.00T	
401-4	4 1/2" Insert Float with Auto Fill				1	110.00	110.00T	
410-4	Top Plug				1	35.00	35.00T	
325	Cement				140	7.00	980.00T	
276	Flocele				56	0.90	50.40T	
284	Calseal				11	25.00	275.00T	
283	Salt				1,100	0.15	165.00T	
285	CFR-1				106	2.75	291.50T	
581D	Service Charge Cement				225	1.00	225.00	
583D	Drayage				587.8	0.85	499.63	
	Subtotal						6,291.53	
	Sales Tax					5.30%	222.81	

Thank you for your business.

Total

\$6,514.34