

~~CONFIDENTIAL~~

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33366
Name: Charles D. Roye
Address: P.O. Box 191
City/State/Zip: Girard, KS 66743
Purchaser: Unimark
Operator Contact Person: Marvin J. Strobel
Phone: (620) 362-4906
Contractor: Name: MO-KAT DRILLING
License: 5831
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/19/04 4/20/04 4/29/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 037-21622-00-00
County: Crawford
E/2 NWNE Sec. 24 Twp. 28 S. R. 23 East West
4930 feet from S / N (circle one) Line of Section
3430 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
Nelson (circle one) NE SE NW SW
Lease Name: Anderson Well #: 4
Field Name: Cherokee Coal Gas Fields
Producing Formation: Bartlesville Sandstone
Elevation: Ground: 1002 Kelly Bushing: _____
Total Depth: 589 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 586 feet depth to surface w/ 81 sx cml.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) See 11
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D. Roye
Title: Operator Date: Feb. 1, 2005
Subscribed and sworn to before me this 1st day of February, 2005.
Notary Public: David R. Wood
Date Commission Expires: August 15, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: 3-14-05
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 07 2005
KCC WICHITA

Operator Name: Charles D. Roye Lease Name: Nelson Anderson Well #: 4
 Sec. 24 Twp. 28 S. R. 23 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Gamma Ray/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Oswego Lime 120 Mulky Shale 150 Mineral Coal 294 Bartlesville Sand 410 Riverton Coal 540 Mississippi Chat 562 T.D. 586
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CASING RECORD <input type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 ^{1/2} "	8.625 ^{1/2} "	24 ^{1/2} #	23'		5	
Production	6.75"	4.5"	10.5 ^{1/2} #	586'		81	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind of Material Used	Depth
2	487 - 495	250 gal, 15% acid	487-95

TUBING RECORD		Size	Set At	Packer At	Linor Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>awaiting pipeline</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		40			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

LOWE'S

MUSKOGEE, OK
(918)886-8800

-SALE-

SALES #: 50124702 77822 02-27-04

TER: 001257 SUGGS, RUSSELL

10352 CEMENT PORTLAND 9 575.40

105 @ 5.48

99898 CHARGEABLE PALLET 30.00

3 @ 10.00

SUBTOTAL: 605.40

TAX 38010 : 0.00

INVOICE 53655 TOTAL: 605.40

BALANCE DUE: 605.40

LCC : 605.40

LCC XXXXXXXXXXXX9905 901653

AMOUNT: 605.40

0124 TERMINAL: 53 02/27/04 14:48:35



THANK YOU SUGGS, RUSSELL
FOR SHOPPING LOWE'S

RECEIPT REQUIRED FOR CASH REFUND.
CHECK PURCHASE REFUNDS REQUIRE
15 DAY WAIT PERIOD FOR CASH BACK.
STORE MGR: KIRK ARNOLD

WE HAVE THE LOWEST PRICES, GUARANTEED!
IF YOU FIND A LOWER PRICE, WE WILL
BEAT IT BY 10%. SEE STORE FOR DETAILS

Account Number	Billing Date	Payment Due Date	Days in Billing Period
022 2210 216990 5	03-12-04	04-07-04	28

Date	Reference Number	Description	Amount
		CREDIT LINE \$1600	
02-27	53655	STORE 0124 MUSKOGEE,OK,ADMINISTRATIVE ITEMS, CEMENT/MASONRY - PORTLAND & MORTAR.	605.40
<p>Please note: A copy of the privacy policy that applies to your account is enclosed for your information and review. If you previously exercised your choice under the policy, you need not do so again.</p>			
<p>RECEIVED FEB 07 2005 KCC WICHITA</p>			
<p>REG = REGULAR PURCHASE PLAN</p>			

Low's stores have over 250 appliances in stock, with all the brand names you count on. Take it home today! Or, if you can't take it with you... We'll deliver it tomorrow, 7 days a week!

Plan	Previous Balance	Payments & Credits	FINANCE CHARGE	Purchases	+ Insurance & Debits	= New Balance	Minimum Payment
REG	.00	.00	.00	605.40	.00	605.40	17.00
TOTAL	.00	.00	.00	605.40	.00	605.40	17.00

Plan	The finance charge is determined by applying a periodic rate of	Which is a PERCENTAGE RATE of	To the part of the balance subject to finance charge up to	And a periodic rate of	Which is an ANNUAL PERCENTAGE RATE of	To the part of the balance in excess of	If plan imposes a finance charge subject to finance charge for this billing is	Such balance was determined (as explained on reverse side) by Method #
REG	.05754% DAILY	21.00%	ENTIRE BALANCE					

PAYMENT DUE BY 5 P.M. ON THE DUE DATE. Purchases, returns, and payments made just prior to billing date may not appear until next month's statement. Unless promotions call for special terms, additional finance charges can be avoided if we receive the new balance by 5 p.m. on the due date. If you send us a check or other form as payment for all or any portion of this billing statement, and full check or item is returned to us as unpaid for reasons of uncollected funds, you agree that we may obtain payment for the check or item by initiating an ACR (electronic) debit to your account in the amount of the check or item. Your check or item will not be returned to you by us or your bank.

INQUIRIES:
Send inquiries (not payment) and your account number to:
PO BOX 103080
ROSWELL, GA 30076

CUSTOMER SERVICE:
For account information call toll free:
(800)444-1408

PAYMENTS:
Send payments to:
PO BOX 105980 DEPT.79
ATLANTA GA 30353-5980

NOTICE: See reverse side for important Billing Rights and other information.

Telephoning about billing errors will not preserve your rights under federal law. To preserve your rights, please write to the Billing Rights Summary Address on reverse side.



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24369**

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/22/01	3056	Anderson #4		24	28	23	Crawford	
CHARGE TO <u>Galaxy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	2nd of 4 wells	PUMP CHARGE Cement Pump		445.00
1118	4 sacks	Prem Gel 2 sacks In Cement 2 Ahead of Job		47.20
1111	170 #	Salt		42.50
1110	8 sack	Gilsonite		155.20
1107	1 sack	Floscal		37.25
4404	1	4 1/2 Rubber Plug		35.00
5405				
5405	min Milage	BLENDING & HANDLING TON-MILES Delivery 2082 STAND BY TIME MILEAGE		NC
5502	2.5 hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND		187.50
1124	81	CEMENT 50/50 Bz		534.60
				53.69
ESTIMATED TOTAL				1538.44

Revin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE _____

RECEIVED
FEB 07 2005
KCC WICHITA

SALES TAX

189907