4-<u>031849</u>

/	3
	P
	January 1

TO:	API number: 15-065-21,296 -00 - 6
STATE CORPORATION COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>sw sw nw</u> /4 sec. <u>19 , 07 s, 22</u> w
	2970 feet from S section line
WICHITA, KANSAS 67202	<u>4950</u> feet from E section line
·	
Operator license#	Lease Steward well #19-53
operator ricense#	Lease Bleward well #19-33
Operator: Kansas State Fee Fund	County Graham
Address: 2301 E. 13th Street	Well total depth <u>3770</u> feet
Hays, Kansas 67601	Conductor Pipe: 0 inch 0 0 feet
(Steward Project)	Surface pipe 8 5/8 Inch @ 207 feet
Aband. oil well <u>X</u> , Gas well, Inpu	ıt well, SWD, D & A
Plugging contractor: Kelso Casing Pulls	ing License# 6050
Address: Chase, Kansas 67524	
Company to plug at: Hour: P.M. Day:	16 Month: August Year: 93
Plugging proposal received from: Carl (Goodrow - Mike Kelso
Company: State of Kansas - Kelso Casino	Phone:
Pulling	400. mal
Were: Order 225 sxs. 65/35 pozmix -	
Allied Cement Company. Sand and common cement.	
Band and Common Cement.	
Diversing December 1 December 1 Com	A
Plugging Proposal Received by: <u>Carl Go</u> Plugging operations attended by agent?	
ringging operations accended by agent:	All [A], Part [], None []
Completed: Hour: P.M. , Day: 16 , Mon	nth: August , Year: 93
Actual plugging report: 8 5/8" set @ 20	07' w/150 sxs. cwc. 4 1/2" set @
3764' w/175 sxs. Perfs. 3675' - 3678'	. Sand back to 3600' w/4 sxs.
common cement on sand with bailer. She	
pump 25 sxs. cement from 1250' to 2000	
pipe @ 1200'. Mix and pump 100 sxs. co	
to 250' circulate with 45 sxs. Lay do	
Total of 180 sxs. cement blend w/200# 1	
Domonica	
Remarks: Condition of casing(in hole):GOOD X B	AD Ambre willessee V Mc
Pottom plug/in place) VEC X CAIC	AD Anny. plug: YES A NO NOTICE WED COMMISSION
Bottom plug(in place):YES X ,CALC Plugged through TUBING , CASING \(\)	ADAnhy.plug:YESX_NO
I did[X] / did not[] observe the pi	lugging. Cul Land S. S. 1993
ate 1, and more 1 concerns one p.	Carried Maria
	(agent) SERVATION ON THE
	(agent) (agent)