

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-095-21982-00-00
Spot: NWSESW Sec/Twnshp/Rge: 16-30S-9W
1029 feet from S Section Line, 3733 feet from E Section Line
Lease Name: HAWLEY Well #: 2-16
County: KINGMAN Total Vertical Depth: 4500 feet

Operator License No.: 30717
Op Name: DOWNING-NELSON OIL CO INC
Address: PO BOX 372
HAYS, KS 67601

String	Size	Depth (ft)	Pulled (ft)	Comment
CIBP		4330		
PROD	5.5	4498		175 SX CMT
SURF	8.625	220		200 SX CMT

25
\$ 146

Well Type: DH UIC Docket No: _____ Date/Time to Plug: 11/29/2005 11:30 AM
Plug Co. License No.: 5105 Plug Co. Name: CLARKE CORPORATION
Proposal Rcvd. from: JOHN Company: CLARKE CORPORATION Phone: (620) 886-5665

Proposed Plugging Method: CIBP @ 4330'; perfs 4320'-4326'; sand back 50' above the perfs; 35 sxs @ 1400'; 35 sxs @ 950'; 35 sxs @ 270'; and 25 sxs @ 60'.

Plugging Proposal Received By: GREG EVES WitnessType: PARTIAL
Date/Time Plugging Completed: 11/29/2005 1:00 PM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

A CIBP was set at 4270' and capped with 2 sacks of cement. The pipe was cut off at 3400'. Casing pulled to 1419' and spotted with 35 sacks of cement. Casing was pulled to 950' and spotted 35 sacks of cement. Casing was pulled to 270' and spotted 35 sacks of cement. Casing was pulled to 40' and cement was circulated to surface. The remaining pipe was pulled and the cement was topped off. PBTD 4330'.

60/40 posmix with 4% gel
Allied Cement

Perfs:

Top	Bot	Thru	Comments
4320	4326		

**RECEIVED
KCC DISTRICT #2
DEC 22 2005
WICHITA, KS**

**RECEIVED
JAN 03 2006
KCC WICHITA**

Remarks:

Plugged through: CSG

District: 02

Signed _____


(TECHNICIAN)

INVOICED
DATE 1-3-06
INV. NO 2006060929