

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-073-19460-00-00
API NUMBER 3-28-26

LEASE NAME Demalorie Sowder

WELL NUMBER 80

2310 Ft. from S Section Line

2970 Ft. from E Section Line

SEC. 12 TWP. 22 RGE. 10 (E) or (W)

COUNTY Greenwood

Date Well Completed 3-28-26

Plugging Commenced 8-8-05

Plugging Completed 9-27-05

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR R.R. Abderhalden

ADDRESS 100 S. Main, Suite 510 Wichita, Kansas 67202

PHONE (316) 262-3411 OPERATORS LICENSE NO. 5394

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 8-8-05 (date)

by Mike Heffern (KCC District Agent's Name).

Is ACO-1 filed? No If not, Is well log attached? Yes

Producing Formation Bartlesville Depth to Top 2080 Bottom 2127 T.D. 2127

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8	1564	397
				6 5/8	2078	1174

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.

Dumped 7 sack of cement on bottom. PBTD 2000 Ft. Shot casing @ 1174 and pulled pipe.

Perforated 8 5/8 casing @ 1150 ft. Shot 8 5/8 @ 397 and pulled casing. Ran tubing to 1150 ft. and pumped 30 sack cement. Pulled tubing to 150 ft. and cemented with 180 sack to surface.

Name of Plugging Contractor R.R.A., INC. License No. 5656

Address 100 S. Main, Suite 510, Wichita, Kansas 67206

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: R.R. Abderhalden

STATE OF Kansas COUNTY OF Sedgewick, ss.

R.R. Abderhalden

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

RECEIVED
KCC DISTRICT #3

(Signature) R.R. Abderhalden

(Address) 100 S. Main, Suite 510, Wichita, KS

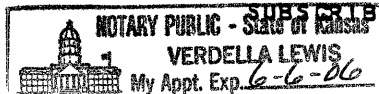
NOV 18 2005

SUBSCRIBED AND SWORN TO before me this

16th day of November, 19 2005

CHANUTE, KS

Charlella Lewis
Notary Public



My Commission Expires: 6-6-06

15-073-19460 00 00

LEASE D & S

WELL NO. 80

LOCATION: 330' fr N.L. 330' fr E.L. SW $\frac{1}{4}$ Sec. 12-22S-10E, Greenwood County, Kans.

SURFACE ELEVATION 1234-1G

DATE COMPLETED 3/28/26

CASING RECORD:

Size	Set At	Pulled
12 $\frac{1}{2}$	648 7	
10	1224 7	
8	1564 11	
6-5/8	2112 0	
BAITLESVILLE SAND:	Top 2088X 2080	

SHOT:
Quarts
160

Initial Production
After shot Prod. 100 bbls

Base 2127 T.D. 2127

Formation:	Depth:	Formation:	Depth:
Soil dark soft	3	Shale gray soft	950
shale light soft	18	shale blue soft	970
shale blue soft	35	shale light hard	1030
shale light soft	45	lime light hard	1040
shale blue soft	90	shale light soft HWF	1075
shale light soft	130	lime light hard at ---	1080
● sand light soft 6 BW	160	sand light hard	1170
lime light soft	170	lime light hard 10" csg	
shale blue soft	185	set at 1209')	1180
lime light hard	200	shale blue soft	1185
shale blue soft	215	lime light hard	1210
lime light hard	240	shale blue soft	1222
shale blue soft	250	lime light hard	1285
lime light hard	260	shale light soft	1355
shale blue soft	290	lime light hard	1360
lime light hard	295	shale dark soft	1395
shale blue soft	310	lime light hard	1400
lime light hard	315	shale dark soft	1410
shale light soft	325	lime light hard	1415
lime light hard	335	shale dark soft	1450
shale blue soft	380	lime light hard 8" csg	
lime light hard	400	set at 1545'	1525
shale dark soft	450	shale dark soft	1535
shale blue soft	480	lime light hard	1575
lime light soft	525	shale blue soft	1585
shale blue soft	540	lime light hard	1690
lime light hard	545	shale light soft caving	1720
shale blue soft	575	lime light hard	1750
lime dark soft	605	shale blue soft	1805
sand light hard	610	lime light hard	1810
shale blue soft	620	shale dark soft	1820
lime light hard	630	lime light soft	1825
sand gray soft	635	shale light hard cave	1880
shale blue soft set 12 $\frac{1}{2}$ "		shale dark soft	1975
csg @ 651'	648	sand light soft 6 $\frac{1}{2}$ " csg	1990
lime light hard	668	set at 2022'	
shale light soft	685	shale dark soft	2000
lime light hard	690	shale light soft lowered	
shale dark soft	705	2078'	2022
lime light hard	730	sand gray soft cave	2044
shale gray soft	755	slate black soft	2080
lime light hard	780	sand gray soft	2127
shale light hard	800	shale	2193
lime light hard	825	plugged back to 2127'	
shale light hard	835	total depth of well 2127'	
lime dark soft 2BW 860	840		
shale light soft	855		
lime dark soft	865		
shale light soft	900		

NOTE: Top of Pay Sand 2088'
Top of First Oil 2088'

Shot Record

Shot with 160 qts

35' of 5 $\frac{1}{2}$ " Shell

Top of Shot 2092'

Bottom of shot 2127'

Shot by Sharp - Date of Shot 3-6-26

RECEIVED

DEC 22 2005

KCC WICHITA