

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Lario Oil & Gas Co.  
Address: 301 South Market, Wichita, KS 67202  
Phone: (316) 265-5611 Operator License #: 5214  
Type of Well: Oil & Gas D & A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 12-19-05 (Date)  
by: DeWayne Kruger (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 095-22014-00-00  
Lease Name: Beat  
Well Number: 1-6  
Spot Location (QQQQ): N/2 - SW - NW -  
1650 Feet from  North /  South Section Line  
660 Feet from  East /  West Section Line  
Sec. 6 Twp. 28S S. R. 5W  East  West  
County: Kingman  
Date Well Completed: D & A  
Plugging Commenced: 12-21-05  
Plugging Completed: 12-21-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	287'	8 5/8" new 25#	276.35'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 155 sacks of 60/40 Poz, 4% gel.  
1st plug @ 850' with 35 sacks. 2nd plug @ 400' with 70 sacks. 3rd plug @ 60' with 25 sacks to surface.  
Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 6:45 pm on 12-21-05 by Acid Services (tk # 11231).

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350  
Address: PO Box 276, Ellinwood, KS 67526  
Name of Party Responsible for Plugging Fees: Jay G. Schweikert  
State of Kansas County, Barton, ss.

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Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern  
(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 23 day of December, 20 05  
Renee Kasselmann My Commission Expires: 7-15-09  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Bm*

SURFACE PIPE-287  
AWAY- No  
ELEV. - 1430  
316-630-4000

SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS

Lease: Beat #1-6

Plugging received from KCC representative:

Name: DEWAYNE KRUGER Date 12-19-05 Time 10:10 A.M.

1<sup>st</sup> plug @ 850 ft. 35 sx. Stands: ~~2~~ 14

2nd plug @ 400 ft. 70 sx. Stands: ~~2~~ 6 1/2

3rd plug @ 60 ft. 25 sx. Stands: ~~2~~ 1

4th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

5th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 155 sx.

Type of cement 60140P02 4 % GEL

Plug down @ 6:45 P.M. 12-21-05 BY ACID SERVICE-T.NG-11231

Call KCC When Completed:

Name: Jeff Klock Date 8:40am Time 12-22-05

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INVOICE NO.
Date 12-21-05
Customer ID

Subject to Correction			
Lease BEAT	Well # B1-6	Legal 6-235 5W	
County KINGMAN	State KS	Station PRATT	
Depth	Formation	Shoe Joint	
Casing	Casing Depth	TD	Job Type PTA N.W
Customer Representative DARYL KRISER		Treater M M BURL	

**FIELD ORDER 11231**

CHARGE

LARDO OIL & GAS

A/E Number 05-211	PO Number
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Materials Received by **X** Daryl Kriser

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	155SKS	60/40 POZ				
C320	536/b	CEMENT 6EL				
E100	100mi	HEAVY VEHICLE MILAGE				
E101	50mi	PICKUP MILAGE				
E104	335 TM	PROPANT & BULK DELIVERY				
E107	155sk	CEMENT SERVICE CHARGE				
R400	1	CEMENT PLUMBER PLUG & ABANDON				
		DISCOUNTED PRICE				
		+ TAX'S				
				\$3284.64		

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TOTAL

# TREATMENT REPORT



Customer ID		Date	
Customer <i>LARD OIL &amp; GAS</i>		<i>12-21-05</i>	
Lease <i>BEAT</i>		Lease No. <i>B</i>	Well # <i>1-6</i>
Field Order # <i>1236</i>	Station <i>FRAM</i>	Casing	Depth
Type Job <i>PTA</i>	<i>NEW WELL</i>	County <i>K, N, M, M</i>	State <i>KS</i>
Formation		Legal Description <i>6-285-5W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	<i>155 SKS 60/40 P2</i>		Max		5 Min.
Volume	Volume	From	To	Pre Pad <i>496 BEAT G2L</i>		Min		10 Min.
Max Press	Max Press	From	To	Pad		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Frac		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>H2O</i>		Gas Volume		Total Load

Customer Representative <i>DARLA KRIER</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M McGUIRE</i>
-----------------------------------------------	--------------------------------------	-----------------------------

Service Units		118 226 303 570			Service Log	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate		
<i>1530</i>					<i>ON LOCATION SAFETY MET</i>	
<i>1645</i>					<i>RIG CREW LAN DOWN DP &amp; COLLARS</i>	
					<i>PULL RH &amp; MH</i>	
					<i>RUN PLUGGING PIPE</i>	
<i>1730</i>			<i>1ST PLUG @ 850'</i>	<i>8.50'</i>	<i>35 SKS MIXED @ 13' USING 5.7 BBL H2O</i>	
			<i>10</i>	<i>4.5</i>	<i>H2O AHEAD</i>	
			<i>8.8</i>	<i>4.5</i>	<i>35 SKS 60/40 P2</i>	
<i>1745</i>			<i>9.8</i>	<i>4.5</i>	<i>DISPLACEMENT</i>	
<i>1800</i>			<i>2ND PLUG @ 400'</i>	<i>400'</i>	<i>70 SKS MIXED @ 13' USING 11.5 BBL H2O</i>	
<i>1802</i>			<i>5</i>	<i>4.5</i>	<i>H2O AHEAD</i>	
<i>1807</i>			<i>17.5</i>	<i>4.5</i>	<i>MIX 70 SKS 60/40 P2</i>	
<i>1808</i>			<i>1.1</i>	<i>4</i>	<i>DISPLACEMENT</i>	
			<i>3RD PLUG @ 60'</i>	<i>60'</i>	<i>25 SKS MIX @ 13' USING 4.1 BBL H2O</i>	
					<i>MIX 25 SKS 60/40 P2</i>	
<i>1840</i>			<i>6.3</i>	<i>4.5</i>	<i>CEMENT TO SURFACE</i>	
<i>1845</i>			<i>1</i>		<i>H2O TO CLEAR D.P</i>	
<i>1850</i>			<i>4</i>	<i>4</i>	<i>RAT HOLE 15 SKS</i>	
<i>1852</i>			<i>4</i>	<i>4</i>	<i>MOUSE HOLE 10 SKS</i>	
					<i>WASH UP &amp; RACK UP</i>	
					<i>JOB COMPLETE</i>	
					<i>THANK YOU</i>	

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# SOUTHWIND DRILLING, INC.

## RIG #2

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

### DRILLING REPORT

Beat #1-6

Location: 1650' FNL & 660' FWL  
API#: 15-095-22014-00-00

Section 6-28S-5W  
Kingman County, Kansas

OWNER: \_\_\_\_\_ : Lario Oil & Gas Company  
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 12-12-05  
COMPLETED: 12-21-05

TOTAL DEPTH: Driller: 4000'  
Log: 3998'

Ground Elevation: 1417'  
KB Elevation: 1426'

### LOG:

0' - 540' Sand/Redbed  
540' - 1545' Shale  
1545' - 4000' Lime/Shale  
4000' RTD

### CASING RECORDS

#### Surface casing – 8 5/8"

Ran 7 joints of 25# new 8 5/8" surface casing. Tally @ 276.35'. Set @ 287'. Cement with 200 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:45 pm on 12-12-05 by Acid Services (tk# 11366).

#### Production casing – 5 1/2"

None – plugged well

### DEVIATION SURVEYS

1 degree (s) @ 290'  
1 1/2 degree (s) @ 3791'  
1 1/4 degree (s) @ 4000'

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MORNING DRILLING REPORT				Email to: Jay Schweikert			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Curtis Covey 316-772-1046 (mobile) 316-776-0367 (home)		WELL NAME		Beat #1-6	
				LOCATION		1650' FNL & 660' FWL Sec. 8-28S-5W Kingman County, KS	
Rig #2 Phone Numbers		N USE		Lario Oil & Gas Company			
620-617-5921	Rig Cellular (Dog house)	Yes		301 South Market Wichita, KS 67202 316-265-5611			
620-617-5920	Geologist Trailer Cellular	Yes		ELEVATION			
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	G.L. 1417'	K.B. 1426'	API# 15-095-22014-00-00	

**Driving Directions:** From Kingman: East on Hwy 54 to Hwy 17 (Midway Exit), 1 1/2 miles South, 1 mile East on Bluff Street, 1/2 mile South, East into.

Day 1 Date 12-12-05 Monday Survey @ **290' = 1 degree**

Moved Rig #2 on location

Spud @ 5:00 pm

Ran 3.25 hours drilling (0.25 drill rat hole, 3.00 drill 12 1/4"). Down 20.75 hours (9.75 move/rig up, .50 CTCH, .50 trip, .25 survey, 1.50 run casing/cement, 1.00 connection, 7.25 wait on cement)

Mud properties: spud mud

Daily Mud Cost = \$940.50. Mud Cost to Date = \$940.50

Wt. on bit: 20,000, 100 RPM, 400# pump pressure

12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'

1" fuel = 34.50 gals.

Fuel usage: 172.50 gals (38" used 5") Start @ 43"

Ran 7 joints of 25# new 8 5/8" surface casing. Tally @ 276.35'. Set @ 287'. Cement with 200 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:45 pm on 12-12-05 by Acid Services (tk# 11366).

Day 2 Date 12-13-05 Tuesday

7:00 am - Waiting on cement @ 290'

Ran 17.25 hours drilling. Down 6.75 hours (2.25 rig repair, .50 rig check, .75 wait on cement, 2.00 connection, .75 jet, .50 drill plug)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$940.50

Wt. on bit: 25,000, 80 RPM, 600# pump pressure

12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'

7 7/8" bit (in @ 290') = 17.25 hrs. - 1000'

Fuel usage: 414.00 gals (79" used 12") 38" + 53" delivered = 91"

Day 3 Date 12-14-05 Wednesday

7:00 am - Drilling @ 1290'

Ran 19.75 hours drilling. Down 4.25 hours (.75 CFS @ 1795', .75 rig check, .50 rig repair, 1.50 connection, .75 jet)

Mud properties: freshwater

Daily Mud Cost = \$2,823.68. Mud Cost to Date = \$3,764.18

Wt. on bit: 30,000, 80 RPM, 650# pump pressure

12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'

7 7/8" bit (in @ 290') = 37.00 hrs. - 1740'

Fuel usage: 414.00 gals (67" used 12")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Curtis Covey 316-772-1046 (mobile) 316-776-0367 (home)		WELL NAME		Beat #1-6
				LOCATION		1650' FNL & 660' FWL Sec. 8-28S-5W Kingman County, KS	
Rig #2 Phone Numbers			N USE		Lario Oil & Gas Company		
620-617-5921	Rig Cellular (Dog house)	Yes			301 South Market		
620-617-5920	Geologist Trailer Cellular	Yes			Wichita, KS 67202		
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier		316-265-5611		
				ELEVATION	G.L. 1417'	K.B. 1426'	API# 15-095-22014-00-00

**Driving Directions:** From Kingman: East on Hwy 54 to Hwy 17 (Midway Exit), 1 1/2 miles South, 1 mile East on Bluff Street, 1/2 mile South, East into.

Day 4 Date 12-15-05 Thursday

7:00 am – Drilling @ 2030'

Ran 17.50 hours drilling. Down 6.50 hours (.75 rig check, 4.50 rig repair, 1.25 connection)

Mud properties: freshwater

Daily Mud Cost = \$173.00. Mud Cost to Date = \$3,937.18

Wt. on bit: 30,000, 80 RPM, 650# pump pressure

12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'

7 7/8" bit (in @ 290') = 54.50 hrs. - 2250'

Fuel usage: 379.50 gals (56" used 11")

Day 5 Date 12-16-05 Friday

7:00 am – Drilling @ 2540'

Ran 12.50 hours drilling. Down 11.50 hours (.50 rig check, 9.00 rig repair, .75 connection, 1.25 displace @ 2700')

Mud properties: freshwater

Daily Mud Cost = \$1,696.39. Mud Cost to Date = \$5,633.57

Wt. on bit: 25,000, 80 RPM, 700# pump pressure

12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'

7 7/8" bit (in @ 290') = 67.00 hrs. - 2670'

Fuel usage: 310.50 gals (47" used 9")

Day 6 Date 12-17-05 Saturday

7:00 am – Tripping in with bit after finding washed collars @ 2960'

Ran 22.00 hours drilling. Down 2.00 hours (.75 rig check, .25 rig repair, .75 connection, .25 jet)

Mud properties: wt. 4.0, vis. 45

Daily Mud Cost = \$1,657.21. Mud Cost to Date = \$7,290.78

Wt. on bit: 25,000, 80 RPM, 800# pump pressure

12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'

7 7/8" bit (in @ 290') = 89.00 hrs. - 3040'

Fuel usage: 448.50 gals (34" used 13")

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<b>MORNING DRILLING REPORT</b>				Email to: Jay Schweikert			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Curtis Covey 316-772-1046 (mobile) 316-776-0367 (home)		WELL NAME		Beat #1-6
					LOCATION		1650' FNL & 660' FWL Sec. 8-28S-5W Kingman County, KS
Rig #2 Phone Numbers			N USE		Lario Oil & Gas Company		
620-617-5921	Rig Cellular (Dog house)	Yes			301 South Market Wichita, KS 67202 316-265-5611		
620-617-5920	Geologist Trailer Cellular	Yes			ELEVATION		
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier		G.L. 1417'	K.B. 1426'	API# 15-095-22014-00-00

**Driving Directions:** From Kingman: East on Hwy 54 to Hwy 17 (Midway Exit), 1 1/2 miles South, 1 mile East on Bluff Street, 1/2 mile South, East into.

Day 7 Date 12-18-05 Sunday

7:00 am – Drilling @ 3330'  
Ran 21.25 hours drilling. Down 2.75 hours (1.00 CFS @ 3368', .75 rig check, .75 connection, .25 jet)  
Mud properties: wt. 9.3, vis. 55  
Daily Mud Cost = \$1,429.10. Mud Cost to Date = \$8,719.88  
Wt. on bit: 25,000, 80 RPM, 800# pump pressure  
12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'  
7 7/8" bit (in @ 290') = 110.25 hrs. - 3335'

Fuel usage: 483.00 gals (20" used 14")

Day 8 Date 12-19-05 Monday Survey @ 3791' = 1 1/2 degree

DST #1 (3769'-3791')  
Mississippi formation  
Recovered 150' gas cut  
Muddy water, 310' gassy  
Salt water

7:00 am – Drilling @ 3625'  
Ran 7.00 hours drilling. Down 17.00 hours (1.25 CFS @ 3776', 1.00 CFS @ 3791, 1.50 CTCH, 6.00 trips, .25 rig check, .25 connection, .75 rig repair, 4.50 DST #1, .25 survey, 1.25 wait on orders)  
Mud properties: wt. 9.5, vis. 48  
Daily Mud Cost = \$0.00. Mud Cost to Date = \$8,719.88  
Wt. on bit: 25,000, 80 RPM, 800# pump pressure  
12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'  
7 7/8" bit (in @ 290') = 117.25 hrs. - 3501'

Fuel usage: 345.00 gals (39" used 10") 20" + 29" delivered = 49"

Day 9 Date 12-20-05 Tuesday Survey @ 4000' = 1 1/2 degree

7:00 am – Laying down DST #1 @ 3791'  
Ran 10.00 hours drilling. Down 14.00 hours (.25 CTCH, 2.00 CFS @ 3804', 1.00 CFS @ 3821', 4.50 trip, .25 rig check, 1.25 rig repair, .25 connection, 1.50 CFS @ 4000', .25 survey, 2.75 log)  
Mud properties: wt. 9.3, vis. 54  
Daily Mud Cost = \$412.76. Total Mud Cost = \$9,132.64  
Wt. on bit: 25,000, 80 RPM, 800# pump pressure  
12 1/4" bit (in @ 0'out @ 290') = 3.00 hrs - 290'  
7 7/8" bit (in @ 290') = 127.25 hrs. - 3710'

Fuel usage: 379.50 gals (28" used 11")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Curtis Covey 316-772-1046 (mobile) 316-776-0367 (home)		WELL NAME		Beat #1-6
					LOCATION		1650' FNL & 660' FWL Sec. 8-28S-5W Kingman County, KS
Rig #2 Phone Numbers			N USE		Lario Oil & Gas Company		
620-617-5921	Rig Cellular (Dog house)	Yes			301 South Market Wichita, KS 67202 316-265-5611		
620-617-5920	Geologist Trailer Cellular	Yes			ELEVATION		
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier		G.L. 1417'	K.B. 1426'	API# 15-095-22014-00-00

**Driving Directions:** From Kingman: East on Hwy 54 to Hwy 17 (Midway Exit), 1 ½ miles South, 1 mile East on Bluff Street, ½ mile South, East into.

Day	10	Date	12-21-05	Wednesday
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**RTD = 4000'**  
**LTD = 3998'**

7:00 am – Logging @ 4000'

Ran 0.00 hours drilling. Down 24.00 hours (3.00 log, 2.50 nipple down, 1.75 trips, 2.25 lay down pipe, 2.25 plug well, 4.25 tear down, 8.00 move off)

Plug well with 155 sacks of 60/40 Poz, 4% gel.

1<sup>st</sup> plug @ 850' with 35 sacks. 2<sup>nd</sup> plug @ 400' with 70 sacks. 3<sup>rd</sup> plug @ 60' with 25 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 6:45 pm on 12-21-05 by Acid Services (tk # 11231).

Fuel usage: 172.50 gals (23" used 5")

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