

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Jackson Brothers, L.L.C.

Address: 116 East Third St. Eureka, KS 67045-1747

Phone: (620) 583 - 5122 Operator License #: 5697

Type of Well: Oil Docket #: ----
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: Monday 14 November 2005 (Date)

by: Mr. Mike Heffern, P.I.R.T. (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☒ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Mississippian K.B.
Depth to Top: 2169' Bottom: 2173' T.D. 2236'
(of perforations)
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 073-20,831 - 00-01

Lease Name: Jackson Honhart *See 12-2205*

Well Number: 3 (Three)

Spot Location (QQQQ): NE - SE - NW -

1,586 Feet from ☒ North / ☐ South Section Line

2,144 Feet from ☐ East / ☒ West Section Line

Sec. 7 Twp. 26 S. R. 10E ☒ East ☐ West

County: Greenwood

Date Well Completed: 20 October 1974 *original*

Plugging Commenced: 14 November 2005

Plugging Completed: 17 November 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
surface	casing			8-5/8"	44 ft.	none (cemented in)
production	casing			5-1/2"	2,239 ft.	249 ft.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.
Built rock bridge inside 5 1/2" casing at 2117' below G.L.; mixed and dumped 8 sacks regular cement, for cement plug inside 5 1/2" from 2117-2060' SLM. Shot 5 1/2" at 765'; could not pull 5 1/2". Shot 5 1/2" at 249'; pulled out 5 1/2". Ran 2-3/8" tubing to 249'; could not get back into 5 1/2". Pumped cement slurry down 2-3/8" until good slurry surfaced between 2-3/8" & 5 1/2". Pulled 2-3/8" & topped out 8-5/8" surface casing to land surface, for continuous cement plug inside 8-5/8" & 7-7/8" rotary hole from 249' to land surface. See attached Consolidated ticket #07868 for additional information.

Name of Plugging Contractor: Sage Oil Co. License #: 5684

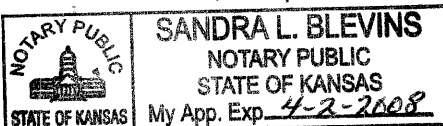
Address: Box 12 Virgil, KS 66870

Name of Party Responsible for Plugging Fees: Jackson Brothers, L.L.C.

State of Kansas County, Greenwood, ss.

Roscoe G. Jackson II, Co-Manager for operator

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Roscoe G. Jackson II

(Address) 116 East Third St. Eureka, KS 67045-1747

SUBSCRIBED and SWORN TO before me this 28th day of November, 2005

Sandra L. Blevins My Commission Expires: April 2, 2008
Notary Public

RECEIVED
DEC 01 2005
KCC WICHITA

LOG OF WELL

Honhart-Jackson #3
NE SE NW
Section 7-26-10e
Greenwood County, Ks.

OPERATOR Jackson Brothers

1586 FT. SNL OF SECTION
2144 FT. EWL " "

CONTRACTOR Berentz Drilling Co.

Commenced w/Rotary 8-21-74
Completed w/Rotary 8/28/74

Elev. KB - 1206½

Casing: 8 5/8" 44'
5 1/2" 2239' CEMENTED WITH 50 SACKS LATEX CEMENT

API # 15-073-20,831

Soil	3
Shale	19
Lime	75
Shale & Lime	965
Shale	1042
Lime	1188
Shale	1355
Lime - KC	1599
Shale & Lime	1785
Shale	2080
Shale & Lime	2160
Shale	2167
Lime - Mississippi	2240 RTD

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DEC 01 2005
KCC WICHITA

ON 17 OCT. 1974, 5½" WAS PERFORATED WITH 9 SHOTS
AT 2162-2180' K.B. THESE PERFORATIONS WERE SQUEEZED
WITH 50 SACKS REGULAR CEMENT ON 16 JUNE 1982. ON 18
JUNE 1982, 5½" WAS RE-PERFORATED WITH 5 SHOTS AT
2169-2173' K.B. ACIDIZED ON 21 JUNE 1982 - TESTED BY
SWAB FOR SEVERAL DAYS AFTERWARD, YIELDING 8 BWPH +
ABOUT 1% OIL. #3 WAS NEVER PUT ON PUMP; PLUGGED
AND ABANDONED ON 14-17 NOVEMBER 2005.

Roscoe H. Jackson II
23 NOV. 2005

620-431-9210 OR 800-467-8676

07868

Fure Ka

Brad Butler

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
11-17-05	4006	Homer #3		7	26S	10E	Greenwood	
CUSTOMER Jackson Brothers LLC				Sage Oil				
MAILING ADDRESS 116 E. 3rd					TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Eureka					446	Scott		
STATE Ks.					441	Calin		
ZIP CODE 67045					436	Larry		

JOB TYPE	<u>P.T.A.</u>	HOLE SIZE	<u>7 7/8"</u>	HOLE DEPTH	_____	CASING SIZE & WEIGHT	_____
CASING DEPTH	_____	DRILL PIPE	_____	TUBING	_____	OTHER	_____
SLURRY WEIGHT	_____	SLURRY VOL	_____	WATER gal/sk	_____	CEMENT LEFT in CASING	_____
DISPLACEMENT	_____	DISPLACEMENT PSI	_____	MIX PSI	_____	RATE	_____

REMARKS: Safety Meeting: Rig up to 2 3/4" Tubing set at 250', (Did not pump any water ahead)
Mixed 95 SKS, 60/40 Pozmix cement w/ 4% Gel, Good cement returns to surface
Pull Tubing out of Hole - Hole stayed full with cement
Job complete - Tear down

~~RECEIVED~~

DEC 01 2005

~~KCC WICHITA~~

[illegible]

SALES TAX
ESTIMATED
TOTAL

52.34

1707.15

AUTHORIZATION

Roscoe H Jackson II

TITLE CO-MANAGER

DATE 28 Nov. 2005