

7-10

4-032248

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-065-22,433 *0523*

H.D.
7-18-97

SW 200' S. 1/4 220' W. of
~~SE NE SE~~ /4 SEC. 29, 07, 22 W
1650 1450 feet from S section line
~~990~~ 1210 feet from E section line

Operator license# ~~20076~~ *4748*

Lease: Davis Well # A-3

Operator: A & A Production *Discovery, INC*

County: Graham *126.43*

Address: P.O. Box 100 *156*
Hill City, Kansas 67642

Well total depth 3890 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 208 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Northwest Well Service License# 31664

Address: Hill City, Kansas 67642

Company to plug at: Hour: P.M. Day: 10 Month: July Year: 1997

Plugging proposal received from: Andy

Company: A & A Production Phone: 7/21/97

Were: Order 200 sxs 60/40 pozmix - 10% gel - 300# hulls.
Plug and common cement.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part , None

Completed: Hour: 12:45 P.M., Day: 10 Month: July, Year: 1997

Actual plugging report: 8 5/8" set at 208' w/150 sxs cwc. 4 1/2" set at 3730' with 150 sxs. Prod. Perf. At 3520' - 3698'. Plug set at 3500'. Critical area control shots 1700' - 1024' - 713'. Recovered 713' of 4 1/2". Mixed and pumped down 4 1/2" 60 sxs cement blend with 300# hulls. Pulled casing to 250' - circulated cement blend to surface with 40 sxs. Pulled casing - hole full. Plug complete.

Remarks: _____
Condition of casing (in hole): GOOD _____ BAD _____ Anhy. plug: YES NO _____
Bottom plug (in place): YES _____, CALC _____, NO _____ Dakota plug: YES NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not observe the plugging.

Carl Goodrow
(agent)

INVOICED
JUL 22 1997
DATE _____
INV. NO. 48618

7-10