

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984

OPERATOR PETX Petroleum Corporation API NO. 15-065-21,886 70-00

ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Graham

Denver, CO 80202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Mr. Bob Johnson PROD. FORMATION \_\_\_\_\_  
PHONE (303)629-1098 \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ LEASE Trexler et. al.

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE SE SW

DRILLING CONTRACTOR H-30, Inc. 330 Ft. from S Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from E Line of

Wichita, KS 67202 the SW (Qtr.) SEC 18 TWP 7S RGE 22 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc.

ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 3965' PBTD \_\_\_\_\_

SPUD DATE 10/26/83 DATE COMPLETED 11/3/83

ELEV: GR 2279 DF \_\_\_\_\_ KB 2284

DRILLED WITH (~~SABRE~~) (ROTARY) (~~ATB~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 315' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 19 83.

MY COMMISSION EXPIRES: July 7, 1987

[Signature]  
(NOTARY PUBLIC)  
Laura J. Engle  
1616 Glenarm Pl. #1700  
Denver, CO 80202 (303) 629-1098

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 27 1983  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR PETX Petroleum Corp. LEASE NAME Trexler et al. SEC 18 TWP 7S RGE 22 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input checked="" type="checkbox"/></p> <p>Clay 0' 40'</p> <p>Shale 40' 1898'</p> <p>Anydrite 1898' 1931'</p> <p>Shale 1931' 1945'</p> <p>Lime &amp; Shale 1945' 3570'</p> <p>Lime 3570' 3965'</p> <p>Rotary Total Depth 3965'</p> <p>DST #1 3505-3570 30-45-3-60 Recovered 885' SI oil cut SW (1% oil) 380' SW Chlorides 43,000 ppm FP 89-358, 409-613 SIP 1214-1214</p> <p>DST #2 3573-3651 30-45-30-60 Recovered 1540' S.W. Chlorides 40,000 ppm FP 76-447, 485-716 SIP 1214-1227</p> <p>DST #3 3675-3710 30-30-30-30- Rec. 5' mud. FP 10-10,10-10 SIP 17-17</p> <p>DST #4 3827-3880 30-30-30-30 Rec. 15' mud FP 21-25, 27-31 SIP 31-42</p> <p>If additional space is needed use Page 2</p>			Anhydrite	1895 (+392)
			Topéka	3288 (-1002)
			Heebner	3401 (-1206)
			Toronto	3513 (-1229)
			Lansing	3529 (1245)
			BKC	3777 (-1443)
			Cong Sd	3849 (-1565)
			Arbuckle	3901 (1617)
			LTD	3964

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	315'	60/40 poz	200	3% cc, 2% gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
TUBING RECORD							
Size	Setting depth	Packer set at					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
Date of first production				Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.		Oil	Gas	Water	%	Gas-oil ratio	
		bbls.	bbls.	MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations			