

B

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7930 EXPIRATION DATE June 30, 1983

OPERATOR Merit Energy Corporation API NO. 15-065-21,743 0000

ADDRESS 717 Seventeenth St., Suite 1750 COUNTY Graham

Denver, CO 80202 FIELD

** CONTACT PERSON Orlan Phelps PROD. FORMATION

PHONE 316 - 775-3588

PURCHASER LEASE Hambright

ADDRESS WELL NO. 1-29

WELL LOCATION

DRILLING H-30, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1400 Ft. from East Line of

Wichita, KS 67202 the (Qtr.) SEC 29TWP 7 RGE22 (W)

PLUGGING Allied Cementing Co., Inc.

CONTRACTOR ADDRESS Box 31

Russell, KS 67665

TOTAL DEPTH 3905' PBTD

SPUD DATE 2/28/83 DATE COMPLETED 3/7/83

ELEV: GR 2250' DF KB 2255'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

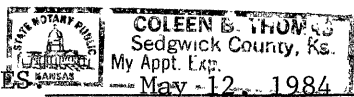
A F F I D A V I T

Gary Younger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of March, 19 83.



MY COMMISSION EXPIRES

Coleen B. Thomas (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 4/4/83 APR 04 1983

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CONSERVATION DIVISION Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale		0'	252'		
Sand and Shale		252'	900'		
Shale and Shells		900'	1435'		
Sand		1435'	1625'		
Shale		1625'	1888'		
Anhydrite		1888'	2180'		
Lime and Shale		2180'	3545'		
Lime		3545'	3584'		
Lime and Shale		3584'	3675'		
Lime		3675'	3682'		
Lime and Shale		3682'	3905'		
R.T.D.		3905'			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	250'	Common	165	3% c.c., 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations