

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5134 EXPIRATION DATE June 30, 1983 21667-00-00

OPERATOR Graham-Michaelis Corporation API NO. 15-065-21, 677-00-00

ADDRESS 211 North Broadway COUNTY Graham

Wichita, KS 67202 FIELD

** CONTACT PERSON Jack L. Yinger PROD. FORMATION

PHONE (316) 264-8394

PURCHASER LEASE Stevenson

ADDRESS WELL NO. 1-27

WELL LOCATION SE NE NW

DRILLING Red Tiger Drilling 990 Ft. from North Line and

CONTRACTOR ADDRESS 1720 KSB Bldg. 330 Ft. from East Line of

Wichita, KS 67202 the NW (Qtr.) SEC 27 TWP 7SRGE 22W.

PLUGGING Allied Cementing Company WELL PLAT (Office

CONTRACTOR ADDRESS Box 31, 332 W. Wichita Russell, KS 67665 Use Only)

TOTAL DEPTH 3736' PBTD

SPUD DATE 7-16-82 DATE COMPLETED 7-26-82

ELEV: GR 2192 DF 2194 KB 2197

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 331.86' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

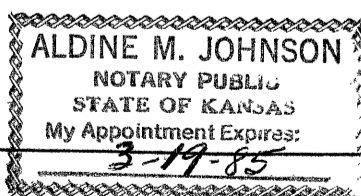
Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of August

19 82 .



MY COMMISSION EXPIRES:

Aldine M. Johnson (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. AUG 30 1982

CONSERVATION DIVISION Wichita, Kansas

8-30-82

SIDE TWO
OPERATOR

Graham-Michaelis Corp. LEASE Stevenson #1-27

ACO-1 WELL HISTORY
SEC. 27 TWP. 7S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Shale	0	346	Heebner	3390 (-1193)
Shale	346	450		
Shale & Sand	450	1214	Lansing	3433 (-1236)
Sand	1214	1487		
Red Bed & Shale	1487	1747	Base K.C.	3627 (-1430)
Shale	1747	1787		
Anhy	1787	1819	Arbuckle	3732 (-1535)
Shale	1819	1985		
Lime & Shale	1985	2210	RTD	3736 (-1539)
Shale & Lime	2210	2430		
Lime & Shale'	2430	2775		
Lime	2775	3010		
Lime & Shale	3010	3110		
Lime	3110	3477		
Lime & Shale	3477	3514		
Lime	3514	3710		
Lime & Chert	3710	3735		
Lime	3735	3736		
RTD		3736		
DST #1 3423 - 3455', 30-45-60-90; Recovered 60' oil (38° gravity at 80°), 60' heavy oil cut mud (30% oil, 70% mud). IFF 73-80#; FFP 85-95#; ISIP 1247#; FSIP 1223#.				
DST #2 3450 - 3472', 30-45-60-90; Recovered 100' slightly oil cut muddy water (2% oil, 73% water, 25% mud); IFF 49-63#; FFP 63-78#; ISIP 1175#; FSIP 1163#.				
DST #3 3484 - 3516', 30-45-60-90; Recovered 230' oil speckled, watery mud. IFF 56-58#; FFP 74-135#; ISIP 1073#; FSIP 1040#.				
DST #4 3566 - 3616', 30-45-60-90; Recovered 310' oil speckled, watery mud, 370' mud cut water, 190' very slightly mud cut water. IFF 146-255#; FFP 280-474#; ISIP 1295#; FSIP 1270#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	24#	645.24'	Common	450sx	3% C.C., 2% Gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	DRY	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water %
		bbbls.	MCF
			bbbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
			CFPB