

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Landmark Drilling
License: 33549
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
8/12/05 8/28/05 10/26/05
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: 15-033-21439-0000
County: Comanche
SE SE SW Sec. 2 Twp. 34 S. Rng. 16 East West
330 feet from S N (check one) Line of Section
2970 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW
Lease Name: MERRILL TRUST Well #: 2-2

Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1632' Kelly Bushing: 1637'
Total Depth: 5140' Plug Back Total Depth: 5033'
Amount of Surface Pipe Set and Cemented at 510' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 32000 ppm Fluid volume 80 bbls
Dewatering method used Water Hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW Oil & Gas Company
Lease Name: HARMAN SWDW License No.: 5993
Quarter NW/4 Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No: CD-98329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B. Reinhardt
Brent B. Reinhardt
Title: Production Manager Date: 12/9/05

Subscribed and sworn to before me this 9th day of December,
20 05

Notary Public: Betty J. Clarke
Date Commission Expires: 4/18/08

BETTY J. CLARKE
Notary Public - State of Kansas
My Appt. Expires 4-18-2008

KCC Office Use ONLY

YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

X