

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9449
Name: Great Eastern Energy & Development
Address: 550 W. Texas Ste 660
City/State/Zip: Midland, Tx 79701
Purchaser: _____
Operator Contact Person: Mike Davignon
Phone: (785) 421-2346
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Mike Davignon

API No. 15 - 065-22918-0000
County: Graham, KS
_____ ne ne Sec. 23 Twp. 7 S. R. 21w East West
990 N feet from S N (circle one) Line of Section
250 E feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bobbie Nell Well #: 1
Field Name: w/c

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Producing Formation: _____
Elevation: Ground: 2106 Kelly Bushing: 2111
Total Depth: 3650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7-10-2003 7-16-2003 7-16-2003
Spud Date or Date Reached TD Completion Date or Recompletion Date

KCC
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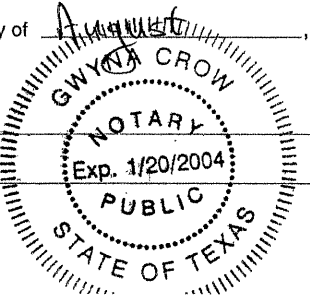
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

All PSD's on

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Exp. - Prod Date: 8-28-03
Subscribed and sworn to before me this 28 day of August,
2003.
Notary Public: Guynna Crow
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Great Eastern Energy & Development Lease Name: Bobbie Nell Well #: 1
Sec. 23 Twp. 7 S. R. 21w East West County: Graham, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Radiation Guard
RECEIVED SEP 02 2003 KCC WICHITA
Log Formation (Top), Depth and Datum Sample Name Top Datum Topeka 3243 1032 Heebner 3439 1228 Lansing 3473 1262 B/KC 3666 1555 Granite 3727 1516

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Row 1: Surface, 12 3/4, 8 5/8, 20, 216, Common, 160, 3%cc+2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth. Includes text: RELEASED FROM CONFIDENTIAL

TUBING RECORD Table with columns: Size, Set At, Packer At, Liner Run (Yes/No)

Date of First, Resumerd Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other (Explain))

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes: Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other (Specify)

ALLIED CEMENTING CO., INC.

15687

Federal Tax I.D.#

ORIGINAL

REMITTANCE P.O. BOX 8
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>7-16-03</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START <u>4:15pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>BOBBIE JELL</u>	WELL # <u>1</u>	LOCATION <u>NECOLEMUS 3N KCC</u>			COUNTY <u>GRAHAM</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

AUG 23 2003

CONTRACTOR <u>MURFAL 16</u>	OWNER	CONFIDENTIAL	
TYPE OF JOB <u>DTA</u>	CEMENT		
HOLE SIZE <u>7 7/8</u>	T.D. <u>3573</u>	AMOUNT ORDERED <u>200 6946 69 GEL</u>	
CASING SIZE <u>4 1/2</u>	DEPTH <u>RELEASED</u>	<u>1/4 LB FLO SEAL/SIC</u>	
TUBING SIZE	DEPTH <u>FROM</u>		
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX	MINIMUM	COMMON <u>120</u>	@ <u>7.15</u> <u>858.00</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>80</u>	@ <u>3.80</u> <u>304.00</u>
CEMENT LEFT IN CSG.		GEL <u>10</u>	@ <u>10.00</u> <u>100.00</u>
PERFS.		CHLORIDE	@
DISPLACEMENT		<u>FLO SEAL</u> <u>500</u>	@ <u>1.40</u> <u>700.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>MARK</u>
# <u>346</u>	HELPER <u>MAVE</u>
BULK TRUCK	
# <u>713</u>	DRIVER <u>ZUFUS</u>
BULK TRUCK	
#	DRIVER

HANDLING <u>200</u>	@ <u>1.15</u>	<u>230.00</u>
MILEAGE <u>54.5</u>	MILE	<u>600.00</u>
RECEIVED		TOTAL <u>2162.00</u>

SEP 02 2003

KCC WICHITA

SERVICE

REMARKS:

<u>75 SIKS @ 1725</u>
<u>100 SIKS @ 1000</u>
<u>40 SK @ 275</u>
<u>10 SIKS @ 40</u>
<u>15 SIKS @ R.H.</u>
<u>10 SIKS @ M.H.</u>

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>60</u>	@ <u>3.50</u> <u>210.00</u>
PLUG <u>2 3/8 DEPTH</u>	@ <u>23.00</u>
	@
	@

TOTAL 2162.00

CHARGE TO: GREAT EASTERN

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna
PRINTED NAME

ALLIED CEMENTING CO., INC.

15703

CONFIDENTIAL

Federal Tax I.D.# [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>7/15/03</u>	SEC. <u>23</u>	TWP. <u>7S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>4:00 p.m.</u>	JOB START	JOB FINISH <u>6:00 p.m.</u>
LEASE <u>Bobbie #211</u>	WELL # <u>1</u>	LOCATION <u>N. codemas 2 1/4 W. T.W.</u>			COUNTY <u>Graham</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				KOC			

CONTRACTOR <u>Marlin #8</u>	OWNER <u>AUG 23 2003</u>
TYPE OF JOB <u>Surface</u>	CEMENT <u>CONFIDENTIAL</u>
HOLE SIZE <u>12 1/4"</u>	T.D.
CASING SIZE <u>8 5/8"</u>	DEPTH <u>224'</u>
TUBING SIZE	DEPTH <u>240' @ 1</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>10'</u>	COMMON <u>150 @ 7.15 = 1072.50</u>
PERFS.	POZMIX @
DISPLACEMENT <u>13 1/4 Bbl</u>	GEL <u>3 @ 10.00 = 30.00</u>
EQUIPMENT	CHLORIDE <u>5 @ 30.00 = 150.00</u>
PUMP TRUCK CEMENTER <u>Paul</u>	HANDLING <u>150 @ 1.50 = 225.00</u>
# <u>306</u> HELPER <u>Shane</u>	MILEAGE <u>54.5 / mile @ 4.50 = 245.25</u>
BULK TRUCK	FROM CONFIDENTIAL
# <u>213</u> DRIVER <u>Snott</u>	TOTAL <u>1875.00</u>
BULK TRUCK	
#	

RELEASED FROM

REMARKS:
Cement Circulated!
Thank You!

SERVICE
DEPTH OF JOB
PUMP TRUCK CHARGE 525.00
EXTRA FOOTAGE @
MILEAGE 60 @ 3.50 = 210.00
PLUG 8 5/8 surface @ 45.00
TOTAL 775.00

CHARGE TO: Correct Eastern
STREET
CITY STATE ZIP

FLOAT EQUIPMENT
@
@
@
@
@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL
TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Louis McKenna

Louis McKenna
PRINTED NAME