

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.
Address: P.O., Box 18496, Oklahoma City, OK 73154-0496
Phone: (405) 848-8000 Operator License #: 32334
Type of Well: D&A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11/13/05 (Date)
by: Verbal with field personnel (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
None Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-189-22494-00-00
Lease Name: Bloss
Well Number: 1-13
Spot Location (QQQQ): _____ - _____ - SW - NE
1980 Feet from North / South Section Line
1980 Feet from East / West Section Line
Sec. 13 Twp. 32 S. R. 36 East West
County: Stevens
Date Well Completed: Rig Released 11/13/05
Plugging Commenced: 11/13/05
Plugging Completed: 11/13/05

KCC
BEM
1-13-06
RBDMS
CP 2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
None						

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Spot 1st plug @3000' w/100 sx cmt, pull up, spot 2nd plug @ 1810' w/50 sx cmt, pull up, spot 3rd plug @700' w/40 sx cmt, pull up, spot 4th plug @60' w/20 sx cmt. TOOH w/remainder of DP, plug rat hole w/15 sx cmt, plug mouse hole w/10 sx cmt, total 235 sx 60/40 Poz + additives, clean pits, jet cellar, release Murfin Drilling Rig #21. Cut casing, weld ID plate, clean location, clean pits, jet cellar, rig released @ 3:45 p.m.

Name of Plugging Contractor: Allied Cementing Co., Inc. Murfin Drilling License #: 30606
Address: P.O. Box 31, Russell, KS 67665

KCC
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1-13-06
RBDMS
CP 2/3
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 13 2006

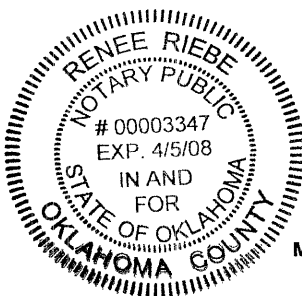
Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.

State of OK County OK, ss.
Jim Reisch, Asset Manager (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) _____
(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496

SUBSCRIBED and SWORN TO before me this 11th day of January, 20 06
Renee Liebe My Commission Expires: 4-5-08
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

BW