## STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD OF

Strike out upper line when reporting plug-ging off formations.

## Give Mal Mai Co St 80

ve All Information Completely		
ke Řequired Affidævit	FORMATION P	LUGGING RECORD
il or Deliver Report to:		LOUGING INLOUID
Conservation Division		
State Corporation Commission	f better	
300 Bitting Building	Craham	ຄດ ກຸດ

Wichita, Kansas		aham	Cc	unty. Sec. 29	Twp. 75 R	ξge(E),2	2(W
NORTH	Location as "NE	MNW48W4" Gulf Oil Co	or footage fr	om lines. Cent	ter of E/2	SE/4 SE/4	
					••••••••••••	TT7 11 ST	1
	Lease Name	Box 661, To	ılsa, Ok	lahoma		. Well No	
	—— Character of We	ell (completed as	Oil, Gas or	Dry Hole)	DLA HOTE		
	Date well comp	leted	Februa:	ry 20, 1941	L		10
	Application for p	plugging filed	March .	1, 1941			19
, , , , , , , , , , , , , , , , , , ,	Application for	plugging approv	ed March	1 1, 1941 13 1941	•••••		19
	Application for Plugging Common Plugging Comple	enced	March	17. 1941			19
make the second	Plugging Comple Reason for aban	donment of well	l or producir	g formation I	ry hole	***************************************	19
	If a producing w	vell is abandoned					
Locate well correctly on above	Was permission		the Conserva	tion Division o	r its agents bet	fore plugging w	vas con
Section Plat	$\mathrm{menced}$ ?		7 470	dan Const	Tond Vo-		
Tame of Conservation Agent who							
roducing formationhow depth and thickness of all w			Bot	tom	. Total Depth o	of Well	Fee
OIL, GAS OR WATER RECO	_	ns.				CASING REC	משטי
					1		
Formation	Content	From	То	Size	Put In	Pulled O	ut
·····				13-3/8**	4881	None	
				5-1/2"	3837 <b>'</b>	1743'	
				l .			
						and the same and t	
			ang.			(4.)	
			224		· · · · · · · · · · · · · · · · · · ·		
		29 7	25			7.81	
		24 129 LINE			MAT 26	J. 1843.	
	BOOK				LYCE CON	* 1/2 w	***************************************
	- AMERICAN CONTRACTOR OF THE PROPERTY OF THE P		***************************************		3, 10 BEV	***	
	(If additional de	scription is necessary	. was DACIZ of	this about			
Correspondence regarding this				· ·	1	atara di Santa da S	
ddress Box 661,	lulsa, Oklahoma			2	<u> </u>	Lolui	
					310	<b>70 t</b>	•••••••••
TATE OF Kansas	, COUNTY O	n Rice					
A. M.		(em				h	
eing first duly sworn on oath, say	s: That I have knowledge	of the facts, st	atements, an	d matters herei	n operator) of the	the log of the	ped wei
escribed well as filed and that the	same are true and correct	et. So help me	God.	/)		10g 01 0He 1	- abuve
		(Signature)	Du	/Se	ee L		
		(Dignature)					
			*		4.13		
Stringginger in Carrons - 1 - 6	ore me this. 20th	.a	March	(	Address)	17	
SUBSCRIBED AND SWORN TO bef	ore me this	day of	MOTCH	Λ	19	Julio ,	
			FF45888888888888888	Jackso	N C. No	tkins	
Iv commission expires Januar	y 3, 1945		(	//		Notary P	Public.

18-3941

WELL NO. LEASE COMPANY A.F.E.

DATE—DRILLING BEGAN WELL COMPLETED FIRST PRODUCTION

SAND RECORD TOTAL DEPTH

INITIAL PRODUCTION

CASING RECORD

the second second	the state of the s	- & 1. L. Tu			19 Pro 19	BUT TO THE STATE OF
SIZE	WEIGHT THD.	CLASS	MAKE	SET AT SACKS DEPTH CEMENT	CAL. PULLED	LEFT IN
15-3/8"	61.	New	Mals, Nt.	193 550	1100	0.00
		1,				
5-1/2"	20 10		anla.s	38381150	1743	. Par951
		100 C				
						"Yora"

			s_ <b>1</b>	<b>9</b> + -	<b>73</b> F		211
Þ	LEFT IN		185			35	
90.		A 14	Grah	am Co	unty		1. 1
			Rang	2.5			1
31	- 2019 <b>5</b> 1						-
		4. 50	Y W	4,463.	Cent	<b>*</b> *	
A regi				et and	13/E	SE	
Taylor.	September 1	1	14. 14.	7. 10	757		
额	" POLT	Mart of		£ 188	81.05		700

The state of

(\*) "F." FLOWING NATURALLY: "L," AIR GAS LIFT: "S," SWABBING: "P," PUMPING.

ELEVATION— DF 2264 AF 5' DOVE 1-3/3

o Cappie

STANKS.

HISTORY

ACIDIESD: 2-13-41 with 2000 gallone diluted with 16000 gallone when a

TOP: Tarkle 3108'; Topeka Line 3272'; Kaneas City Line 3520'.

Plugged on AFE 2098.

The property of the second of the second

PAGE /29 LINE 25

Fred Charin

Call State Only Course Court Court No. 10 State Only

COMPANY to LO' Surface soil 80 Shale & sand shells 90 Water sand LEASE DATE DHILLING SEGAN Weter sand Shale & shells 418 SAND RECORD Sand 433 1000 Shale & shells 1090 Sand INITIAL PRODUCTION 1196 Shale & shells 1250 1270 Line shells & iron Water sand 1385 1-675 1885 Shale & red bed Shale & red rock CASING RECORD 1885 Red bed
1930 Anhydrite
2300 Shale & red bed
2365 Red shale & lime shells
2488 Red sand & anhydrite
2505 Sand & anhydrite 2505 2564 2630 266**8** Shale & shells Line Shale & shells
Shale & lime shells
Red bed lime
Shale & lime
Shale & lime
Shale & lime shells 2760 2783 2845 an en brompe deriverte. It the destition is enterine is equipmed 2900 29ho Lime 3010 Phale & lime 3108 Phale & lime shells 3155 Lime & shale 3108 3155 3169 3240 Shale & lime shells Lime & shale 第75 332 334 334 Shale Topeka lime Broken lime 3357 3705 3754 3803 3836 3855 3864 Chert Lime Lime & shale Shale W/lime & chert shells Shale & lime W/chert streaks Shale & lime 3864 Line 3890t Line

TOTAL DEPTH

3901

Lime