

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

Ritchie Exp. Inc 76-77 Trexler 1 Graham L K C. Koch
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)

Taken May 27 1987 Effective May 28 JUN 1 1987 Sec. 1 Twp. 7 R. 21 W API # 15-065-22358-00-00
 Month Day Month Day Lease Description

Tank No.	Size	Opening Gauge				Barrels	Closing Gauge				Barrels
		Time on: <u>11:00 AM</u>		Time off: <u>11:00 AM</u>							
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.....											
Settling Tank.....											
<u>154099</u>	<u>200</u>	<u>1</u>	<u>4</u>				<u>1</u>	<u>4</u>			
<u>154100</u>	<u>200</u>	<u>1</u>	<u>5</u>			<u>28.45</u>	<u>6</u>	<u>11 1/4</u>			<u>139.52</u>
											<u>28.45</u>
											<u>111.07</u>

Well Data

Top Prod. Horizon 3944 Ft. Total Depth 3656 Ft.

Perforations 3553 to 3559-3544-47 Ft.

Packer..... Set at..... Ft.

Size of Casing 4 1/2 Set at 3654 Ft.

Size of Tubing 2 3/8 Set at 3610 Ft.

Size of Pump 2-1 1/2-12 Type Insert

Gravity of Oil 37 Temp. 60°

Percentage of Water None Acid 1750 gal. Date 5-7-87

Total Bbls. Produced = _____ X 3 = _____ Productivity.

REMARKS: Initial Test.

SEALS and USES: Allowable is 50 BBL

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer.....	<u>Tom Post</u>	
For Offset Owner.....		
For State.....	<u>Gilbert Ballhagan</u>	

Test Data

Temporary..... Permanent..... Field..... Special.....

Flowing..... Swabbing..... Pumping.....

Length of Stroke 54 In. S. P. M. 8 1/2

Pretest Information: Well Location SE-NE-SE

Hours pumped 24

Bbls. Produced.....

Tank Tables Used.....

Est. 1.67 (Bbls. per In.)

Checked by: _____

Ft. From W. Line				
Ft. From N. Line				