

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-005-22 358-00-00

11

OPERATOR Ritchie Expl. Inc. LOCATION OF WELL SE NE SE
 LEASE Trexler OF SEC. 1 T 7 R 21W
 WELL NO. 1 COUNTY Graham
 FIELD LeSage nw PRODUCING FORMATION Toronto, LKC, Arb.
 Date Taken 7-29-92 Date Effective _____
 Well Depth 3656 Top Prod. Form 3381 Perfs 3381-84 3544-47
 Casing: Size 4 1/2 Wt. _____ Depth 3654 Acid 3553-59, 3641-47
 Tubing: Size 2 3/8 Depth of Perfs 3640 Gravity 35 @ 60°
 Pump: Type Insert Bore 2 x 1 1/2 x 12 Purchaser Koch
 Well Status (Pumping) flowing, etc.

TEST DATA

Permanent Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN _____ HOURS

DURATION OF TEST 1 HOURS 47 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 38 PERCENTAGE

OIL _____ INCHES 62 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 13.46

WATER PRODUCTION RATE (BARRELS PER DAY) 5.11

OIL PRODUCTION RATE (BARRELS PER DAY) 8.35 PRODUCTIVITY

STROKES PER MINUTE 7 1/2

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Maurice Miller
FOR STATE

John Calley
FOR OPERATOR

RECEIVED
STATE CORPORATION COMMISSION
FOR OFFICE USE

JUL 31 1992

CONSERVATION DIVISION
Wichita, Kansas

17-31-92