State of Kansas

NOTICE OF INTENTION TO DRILL

CARD	MUST	\mathbf{BE}	SIGNED
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(see rules on reverse side)

Expected Spud Date. 11/26/87 month day year	API Number 15— 065-22, 430 9000 DA		
OPERATOR: License # 7076 Name Black Diamond Oil, Inc. Address 1105 E. 30th City/State/Zip Hays. Kansas 67601 Contact Person KEN VEHIGE Phone (913) 625-5891 CONTRACTOR: License # 8241 Name Emphasis City/State Box 56, Bussell KS 67665	E2 NE NE Sec. 32 Twp. 7 S, Rg. 22 XXWest 4620 Ft. from South Line of Section 330 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County. Grahamn Lease Name. Allen Well # 1 Ground surface elevation 2635 feet MSL Domestic well within 330 feet:yes X_no		
Well Drilled For: Well Class: Type Equipment:	Domestic well within 330 feet: Municipal well within one mile: yes yes yes		
X Oil Storage Infield X Mud Rotary Gas Inj X Pool Ext. Air Rotary OWWO Expl Wildcat Cable	Municipal well within one mile:yes Xno Depth to bottom of fresh water. 150 Depth to bottom of usable water 1125 Surface pipe by Alternate: 1_2 X		
If OWWO: old well info as follows:	Surface pipe planned to be set		
Operator Well Name Comp Date Old Total Depth. I certify that well will comply with K.S.A. 55-101, et seq., plus eventua Date 11.1./2.5/87. Signature of Operator or Agent	Conductor pipe required Projected Total Depth 3750 feet Formation Arbuckle Illy plugging hole to KCC specifications. Title AS AGENT		
For KCC Use: Conductor Pipe Requiredfeet: Minimum Surface Pip This Authorization Expires			

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.

2. Set surface casing by circulating cement to the top.

File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202-1212 (316) 263-3238

A Regular Section of Land

1 Mile = 5,280 Ft.

