

CORRECTION

*****Corrected*****

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-17-95
DISTRICT # 4
SSA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 month 20 day 95 year **C Spot SW SW NW Sec 33 Twp 7 S, Rg 22 East West

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address: 100 N. Main, Suite 500
City/State/Zip: Wichita, Kansas 67202-1308
Contact Person: Julie Stout
Phone: (316) 262-3573

2310 feet from South / North line of Section
330 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

County: Graham
Lease Name: Morphew Well #: 3
Field Name: Ext/Harmony

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Arbuckle

Nearest lease or unit boundary: 2208
Ground Surface Elevation: 2208 feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 200'
Depth to bottom of usable water: 1005'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 285'

Length of Conductor pipe required: n/a
Projected Total Depth: 3850'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #:
Will Cores Be Taken?: yes no

If yes, proposed zone:
* SPOT WAS: 100' E OF SW SW NW
SPOT IS: C SW SW NW

CONTRACTOR: License #: 5420
Name: White & Ellis Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	... Enh Rec	... Infield <input checked="" type="checkbox"/> Mud Rotary
... Gas	... Storage	<input checked="" type="checkbox"/> Pool Ext. ... Air Rotary
... OWWO	... Disposal	... Wildcat ... Cable
... Seismic; ... # of Holes	... Other	

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met: * WAS: 430' FWL IS: 330' FWL

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12-15-95 Signature of Operator or Agent: Richard M. Diebel Title: President

FOR KCC USE: 065-227640000
API # 15-
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. * (2)
Approved by: JK 12-18-95 / ORIG 12-12-95
This authorization expires: 6-12-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 15 1995

CONSERVATION DIVISION
WICHITA, KS

12/15/95

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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2003

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 065-227640000
 OPERATOR Vincent Oil Corporation
 LEASE Morphew
 WELL NUMBER #3
 FIELD Ext/Harmony

LOCATION OF WELL: COUNTY Graham
2310 feet from south/~~north~~ line of section
330 feet from east/~~west~~ line of section
 SECTION 33 TWP 7 S RG 22 W

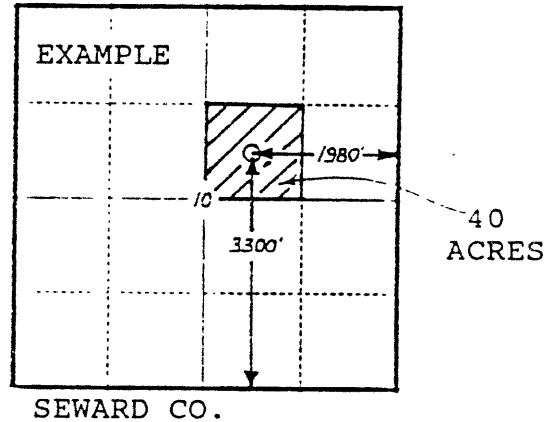
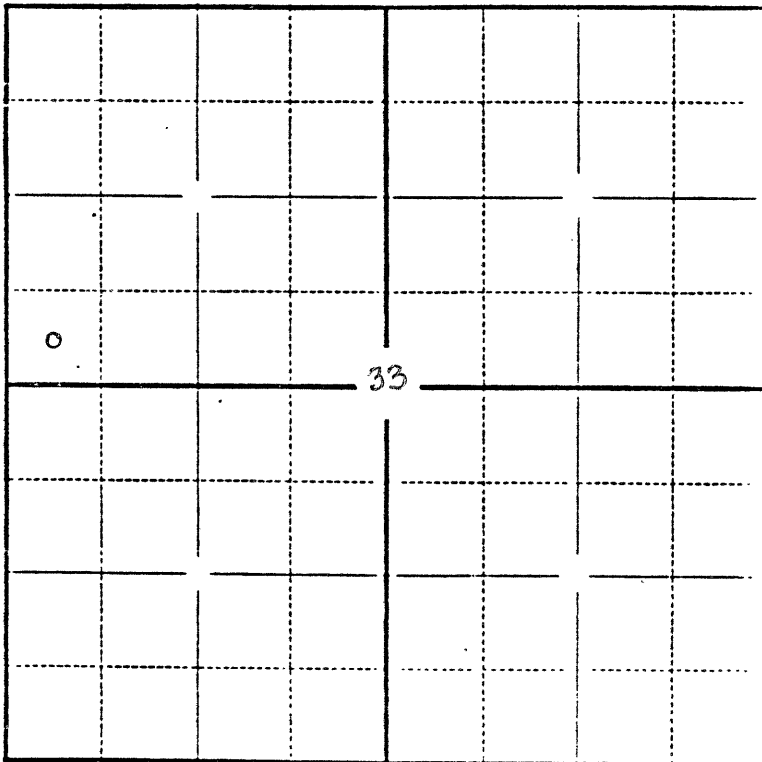
NUMBER OF ACRES ATTRIBUTABLE TO WELL 320
 QTR/QTR/QTR OF ACREAGE SW - SW - NW

IS SECTION x REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.