

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004  
Name Vincent Oil Co.  
Address 125 N. Market  
Suite #1110  
City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person Ruth Benjamin  
Phone (316) 262-3573

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Gary Gensch  
Phone (316) 263-8440

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 11/12/84 Date Reached TD 11/19/84 Completion Date 11/20/84  
3850'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-065-22-101-0220

County Graham  
NE/4 Sec 32 Twp 7S Rge 22  East  West

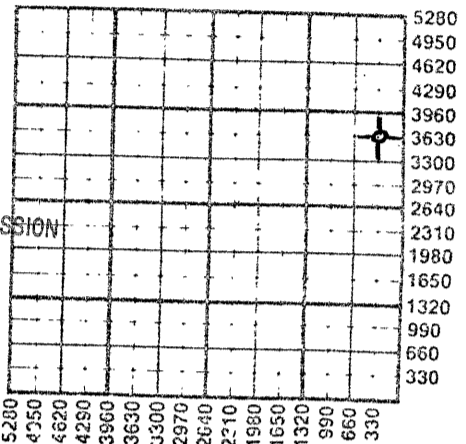
3630 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name WORCESTER "B" Well # 1

Field Name Harmony North

Producing Formation N/A

Elevation: Ground 2225' KB 2230'  
Section Plat



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WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

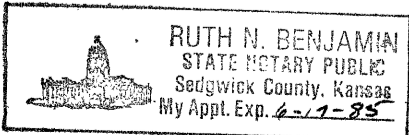
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Vice President Date 11-27-84

Subscribed and sworn to before me this 27th day of November 1984  
Notary Public Ruth N. Benjamin

Date Commission Expires June 17, 1985

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Sec 32 Imp. 1. Page 22

Operator Name Vincent Oil Co. Lease Name WORCESTER 'B' Well # 1

Sec. 32 Twp. 7S Rge. 22  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

	Name	Top	Bottom
DST #1: 3484'-3507'; 45-60-30-30; MISRUN. Recovered: 165' drilling mud. BHP - not recorded.	Anhydrite	1853	(+ 377)
	Topeka	3214	(- 984)
	Heebner Shale	3429	(-1199)
	Toronto	3453	(-1223)
	Lansing	3470	(-1240)
DST #2: 3506'-3537'; 30-45-30-45; 1st open-strong blow; 2nd open-strong blow. Recovered: 120' gas in pipe; 30' clean gassy oil; 60' gassy heavy oil cut muddy water (10% gas, 25% oil, 30% mud, 35% water); 120' gassy mud cut watery oil (10% gas, 45% oil, 25% mud, 20% water); 420' oil and gas cut muddy water (3-1/2% gas, 13% oil, 15% mud, 68-1/2% water). Gravity 41 degrees API, Cl. 71,000 PPM IFP 66 - 154# ISIP 1142# FFP 230- 274# FSIP 1142# BHT - 108 degrees	Stark Shale	3643	(-1413)
	Base Kansas City	3672	(-1442)
	Arbuckle	3810	(-1580)
	LTD	3850	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	302'	Common	230	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

15-065-22101-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME Worcester "B"  
WELL NO. 1

SEC 32 TWP 7S RGE 22 (W) <sup>(E)</sup>

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 3604'-3623'; 30-30-15-15; (Lansing)	1st open - 2nd open - Recovered: IFP 40 - FFP 40 - BHT - 110	weak decreasing blow no blow, 2' drilling mud 40# ISIP 40# 40# FSIP 40# degrees		
DST #4: 3622'-3643'; 30-45-30-30: (Lansing)	1st open - 2nd open - Recovered: IFP 55 - FFP 77 - BHT - 110	weak blow decreasing no blow, 90' oil spotted mud (2% oil, 98% mud) 77# ISIP 164# 77# FSIP 164# degrees		
DST #5: 3639'-3673'; 30-45-45-60: (Lansing)	1st open - 2nd open - Recovered: IFP 55 - FFP 66 - BHT - 110	weak steady blow no blow, 40' drilling mud with few oil spots 55# ISIP 1056# 66# FSIP 1034# degrees		
DST #6: 3778'-3817'; 30-45-15-15; (Arbuckle)	1st open - 2nd open - Recovered: IFP 66 - FFP 66 - BHT - 112	weak blow decreasing no blow, 30' oil spotted mud 66# ISIP 77# 66# FSIP 66# degrees		

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Wichita, Kansas

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