

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

NP 98326 Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7211 EXPIRATION DATE

OPERATOR L. A. Oil Company API NO. 15 - 065 - 21,796 0000

ADDRESS P. O. Box 204 COUNTY Graham

Bogue, Kansas FIELD

** CONTACT PERSON Leon Stephen PROD. FORMATION Arbuckle

PHONE 913 - 674 - 5650 KCC

PURCHASER Mobil Oil Co. LEASE Legere

ADDRESS Dallas, TX KCC WELL NO. #1

DRILLING Big Springs Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 990 Ft. from West Line of

Wichita, Kansas 67208 the SW (SE) SEC 36 TWP 7S RGE 22W(W).

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 3628' PBTD

SPUD DATE 5-20-83 DATE COMPLETED 5-28-83

ELEV: GR 2107' DF 2109' KB 2112'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 246' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

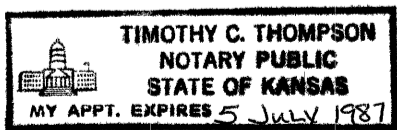
I Agnes M. Stephen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. A. Oil Co. - Agnes M. Stephen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of SEPTEMBER,

1983



(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

Leon Stephen 913-674-5650

STATE OF KANSAS RECEIVED SEP 21 1983 9/21/83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS LOG</u>				
Post Rock & Shale	0	246'		
Shale	246'	799'		
Sand	799'	844'		
Shale	844'	1180'		
Sand	1180'	1391'		
Shale	1391'	1662'		
Anhydrite	1662'	1694'		
Shale & Lime	1694'	3628'		
RTD	3628'			
DST # 1 Mis Run Packer Failure				
DST # 2 Mis Run Packer Failure				
DST # 3 3316-3335 Rec'd; one ft. ocm IFP 10-10, Isip 29#, FFP 10-10, Fslp 29#, HP 1695-1685				
DST# 4 3365-3385 Rec'd 440' Fluid mud, oil, water				
DST# 5 3382-3397 Rec'd 40 ft mud, oil spots				
DST #6 3464-3525 Rec'd 3ft mud oil spots on top Ifp 41-41 isip 51#, FFP 41, FSLP not taken HP 1827-1786				
Cont.				
DST #4 115' s. ocwm 65 s. ocmw 62' socmw 15% mud 81% water 4% oil 198 Vsocmw 7% mud 92% wtr 1% oil				
DXT #5 ifp 39-39 isip 1159# FFP 49-49 Fslp 1159#				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	246'	Common	170 SX	2% gel 3% cc1.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations