

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5238
name PETROLEUM, INC.
address Suite 800
300 W. Douglas
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Monte Chadd
Phone 316-793-8471

Contractor: license # 5476
name DNB Drilling, Inc.

Wellsite Geologist Kenneth W. Johnson
Phone 316/269-9001

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-7-84 9-13-84 9-13-84
Spud Date Date Reached TD Completion Date

3836' NA
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260' feet

Multiple Stage Cementing Collar Used? NA Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated NA
from feet depth to w/ SX cmt

API NO. 15 - 065-22,064 0000

County Graham

NW SW SW Sec 34 Twp 7S Rge 22 East West

990 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

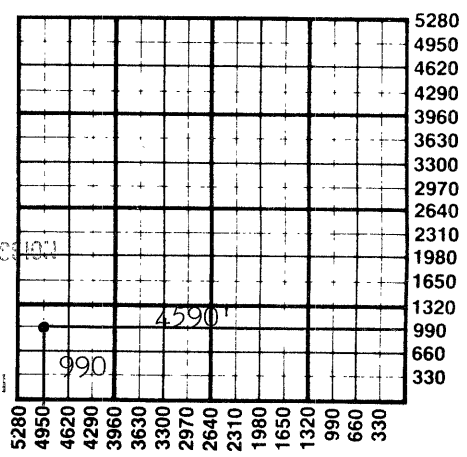
Lease Name Rowe Well# 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2169 KB 2174

Section Plat



RECEIVED
NOV 30 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
11/30/84

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Hauled by water contractor
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # NA

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

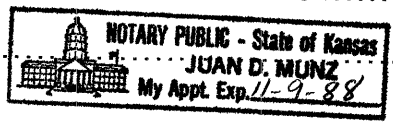
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Monte Chadd
Title Dist. Prod. Supt. Date 11-28-84

Subscribed and sworn to before me this 28th day of November 19 84

Notary Public Juan D. Munz
Date Commission Expires Nov. 9, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 34 Twp. 7S Rge. 22

Operator Name PETROLEUM, INC. Lease Name Rowe Well# 1 SEC 34 TWP. 7S RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3488-3500' 15-30-60-120 Rec. 80' salt water with slight show oil. IFP 35-35#, ISIP 1054#, FFP 35-58#, FSIP 1066#.

DST #2 3555-3595' 15-30-15-30 Rec. 2' mud. IFP 23-23#, ISIP 35#, FFP 23-23#, FSIP 23#.

DST #3 3586-3610' 15-30-15-30 Rec. 2' mud with slight show oil. IFP 23-23#, ISIP 963#, FFP 23-23#, FSIP 928#.

Name	Top	Bottom
Anhy.	1786 (+ 388)	
B/Anhy.	1814 (+ 360)	
Heebner	3379 (-1205)	
Toronto	3402 (-1228)	
Lansing	3418 (-1244)	
B/KC	3619 (-1445)	
Cgl.	3739 (-1565)	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	20#	260'	60/40 Poz.	180	2% Ge1., 3% CC
.....
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NA	NA
.....
.....

TUBING RECORD

size NA set at _____ packer at _____ Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
D&A 9-13-84
.....	NA Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented
 sold
 used on lease

open hole perforation
 other (specify)

Dually Completed.
 Commingled

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