

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 065-227640000
County Graham
C SW SW NW Sec. 33 Twp. 7 Rge. 22 X ^E_W

Operator: License # 5004
Name: Vincent Oil Corporation
Address 125 N. Market, Suite 1075
Wichita, Kansas 67202-1721
City/State/Zip _____

2310 Feet from S N (circle one) Line of Section
330 Feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: Texaco Trading & Transportation

Lease Name Morphew Well # 3

Operator Contact Person: Richard A. Hiebsch

Field Name Ext/Harmony

Phone (316) 262-3573

Producing Formation LKC

Contractor: Name: White & Ellis Drilling, Inc.

Elevation: Ground 2208 KB 2213

License: 5420

Total Depth 3826 PBDT 3850

Wellsite Geologist: Craig Caulk

Amount of Surface Pipe Set and Cemented at 290 Feet

Designate Type of Completion
 New Well Re-Entry Workover

Multiple Stage Cementing Collar Used? Yes No

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set 1858 Feet

If Alternate II completion, cement circulated from 1858

If Workover/Re-Entry: old well info as follows:

feet depth to 365 w/ 500 sx cmt.

Operator: _____

Drilling Fluid Management Plan alt II
(Data must be collected from the Reserve Pit)

Well Name: _____

Chloride content 2500 ppm Fluid volume 850 bbls

Comp. Date _____ Old Total Depth _____

Dewatering method used evaporation

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Location of fluid disposal if hauled offsite: _____

12-27-95 1-4-96 2-24-96
Spud Date Date Reached TD Completion Date

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

Title Richard A. Hiebsch, President Date 3-6-96

Subscribed and sworn to before me his 6th day of March 19 96.

Notary Public _____



July 23, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Vincent Oil Corporation

Lease Name Morphew

Well # 3

Sec. 33 Twp. 7 Rge. 22

East

County Graham

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Gamma Ray-Neutron Laterolog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1830	(+ 383)
Base Anhydrite	1862	(+ 351)
Topeka	3202	(- 989)
Heebner	3410	(-1197)
Toronto	3432	(-1219)
Lansing-KC	3450	(-1237)
Stark Shale	3625	(-1412)
Base Kansas City	3654	(-1441)
Marmaton	3678	(-1465)
Arbuckle	3786	(-1573)
LTD	3827	(-1614)

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	297	60/40 Pozmix	200	2% gels, 4% cc
Production	7 7/8"	4 1/2"		3648	60/40 Pozmix	500	
Port Collar				1858	60/40 Pozmix	500	w/ additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	LKC 160' "I" zone	1000 gals of HCL w/additives	3602-3606
4	LKC 180' "J" zone		3612-3616

TUBING RECORD Size 2 3/8" Set At 3648 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio _____ Gravity 41

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

2316

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Russell

DATE <u>4-9-68</u>	SEC. <u>33</u>	TWP. <u>7 S</u>	RANGE <u>22 W</u>	CALLED OUT <u>12:01 PM</u>	ON LOCATION <u>3:00 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>MORPHEW</u> WELL # <u>3</u>			LOCATION <u>Hill City 2 N 3 E 1/2 N</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>	

CONTRACTOR WHITE & Ellis Delg. Reg #9 OWNER _____

TYPE OF JOB PRODUCTION STAIRING CEMENT

HOLE SIZE 7 7/8 T.D. 3826'

CASING SIZE 4 1/2 DEPTH 3824'

PORT COLLAR @ DEPTH 1858'

DRILL PIPE DEPTH _____

TOOL AFU INSERT DEPTH 3815'

PRES. MAX 1000 # MINIMUM _____

MEAS. LINE ✓ SHOE JOINT 8 60

CEMENT LEFT IN CSG. 8 68

PERFS. 62 1/2 68

AMOUNT ORDERED 200 SK ASC, 10% SALT
500 GAL WFR 2 FLUSH

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
<u>200 ASC</u>	@	<u>7.85</u>	<u>1570.00</u>
<u>Salt 20</u>	@	<u>7.00</u>	<u>140.00</u>
<u>WFR 2</u>	@	<u>1.00</u>	<u>500.00</u>
HANDLING	@	<u>1.05</u>	<u>210.00</u>
MILEAGE <u>59m</u>	@	<u>.04</u>	<u>472.00</u>
TOTAL			<u>2892.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Ellis

177 HELPER Will

BULK TRUCK DRIVER Paul

213

BULK TRUCK DRIVER _____

REMARKS:

FLOAT HELD

15 SK @ RAT Hole

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1030.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>59m</u>	@	<u>2.35</u> <u>1386.5</u>
PLUG <u>1-4 1/2 RUBBER</u>	@	<u>38.00</u>
TOTAL <u>1206.65</u>		

CHARGE TO: VINCENT OIL CORPORATION

STREET _____

CITY _____ STATE _____ ZIP _____

(BAKER) **FLOAT EQUIPMENT**

<u>1-GUIDE SHOE</u>	@	<u>140.00</u>
<u>1-AFU INSERT</u>	@	<u>235.00</u>
<u>10-CENTRALIZERS</u>	@	<u>53.00</u>
<u>1-BASKET</u>	@	<u>129.00</u>
<u>1-PORT COLLAR</u>	@	<u>2340.00</u>
TOTAL <u>3374.00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALLIED CEMENTING CO., INC.

2345

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: R

DATE <u>12-27-85</u>	SEC. <u>33</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10:45 AM</u>
LEASE <u>Marphen</u>	WELL # <u>3</u>	LOCATION <u>Hill City 2N 3E 2N</u>	COUNTY <u>Grant</u>	STATE <u>Ks</u>			

CONTRACTOR White & Ellis

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 297

CASING SIZE 8 1/2 DEPTH 297

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15' 28# 1734 BBL

PERFS

OWNER _____

CEMENT

AMOUNT ORDERED 200⁰⁰ @ 4 1/2 cc 2 1/2 gal

COMMON	<u>120</u>	@ <u>6.10</u>	<u>732.00</u>
POZMIX	<u>80</u>	@ <u>3.15</u>	<u>252.00</u>
GEL	<u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>8</u>	@ <u>28.00</u>	<u>224.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dave

153 HELPER Mark

BULK TRUCK

160 DRIVER Paul

BULK TRUCK

DRIVER

HANDLING @ 105 210.00

MILEAGE 59 m @ .04 2.36

TOTAL 1928.00

REMARKS:

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 445.00

EXTRA FOOTAGE @ _____

MILEAGE 59 @ 2.35 138.65

PLUG @ _____ 45.00

TOTAL 628.65

Cement

610

CHARGE TO: Vincent Oil Co. Inc

STREET 100 W Main, #500

CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Shelby Stone

ALLIED CEMENTING CO., INC.

4387

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Russell

DATE <u>2-13-96</u>	SEC. <u>33</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT <u>6:00 Am</u>	ON LOCATION <u>9:00 Am</u>	JOB START	JOB FINISH <u>11:30 Am</u>
LEASE <u>Graphew</u>	WELL # <u>3</u>	LOCATION <u>2N3E 3N Hill City</u>			COUNTY	STATE <u>Kan</u>	

OLD OR NEW (Circle one)

CONTRACTOR P.O.E. well Service

TYPE OF JOB Test 45'

HOLE SIZE 4 1/2" T.D.

CASING SIZE 4 1/2" DEPTH

TUBING SIZE 2 3/8" DEPTH

DRILL PIPE DEPTH

TOOL A.S.C.O. DEPTH 1850

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

OWNER _____

CEMENT

AMOUNT ORDERED

5000 lb 69/40 6% Gel & #F16 Seal

COMMON	300 @ 6.10	1830.00
POZMIX	200 @ 3.15	630.00
GEL	26 @ 9.50	247.00
CHLORIDE	@	
<u>F16 Seal</u>	<u>125 @ 1.15</u>	<u>143.75</u>
	@	
	@	
	@	
	@	
HANDLING	@ 10.5	525.00
MILEAGE <u>59m</u>	<u>04</u>	<u>1180.00</u>

TOTAL 4555.75

EQUIPMENT

PUMP TRUCK CEMENTER _____

_____ HELPER _____

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

B.P.E. 3050 Test 1100 #
P.C. 1858 -
Cement w/ 5000 lb 69/40 6% Gel & F16
Had partial Returns
Cement did not Circulate

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 550.00

EXTRA FOOTAGE @ _____

MILEAGE 59 @ 235 138.65

PLUG @ _____

@ _____

@ _____

TOTAL 688.65

CHARGE TO: Vincent Oil Corp.

STREET 100 W Main # 500

CITY Wichita STATE Kan ZIP 67202

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side!

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]