

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5004
name Vincent Oil Co.
address 125 N. Market
Suite 1110
City/State/Zip Wichita, KS 67202

Operator Contact Person Ruth Benjamin
Phone (316) 262-3573

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist Gary F. Gensch
Phone (316) 267-4631

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/12/84 6/20/84 7/6/84
Spud Date Date Reached TD Completion Date
3850
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 286.06' @ 293' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set 2,008 feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-065-21,993-06-50
County Graham
SW NW NW Sec 33 Twp 7S Rge 22
4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

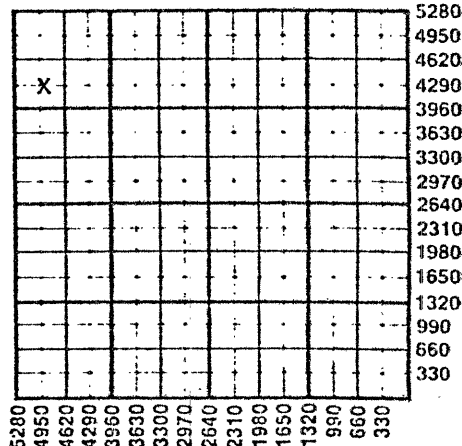
Lease Name MORPHEW Well# 2

Field Name Harmony North

Producing Formation Lansing-Kansas City

Elevation: Ground 2208' KB 2213'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 660 Ft North From Southeast Corner and
(Stream, Pond etc.) 2640 Ft West From Southeast Corner
Sec 32 Twp 7S Rge 22 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

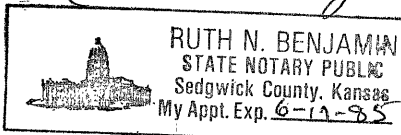
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President
Date 8-14-84

Subscribed and sworn to before me this 14th day of August 1984

Notary Public Ruth N. Benjamin
Date Commission Expires 6-17-85



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 33 Twp. 7 Rge. 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1824	(+ 389)
Base Anhydrite	1856	(+ 357)
Topeka	3198	(- 985)
Heebner	3406	(-1193)
Toronto	3428	(-1215)
Lansing-Kansas City	3446	(-1233)
Stark Shale	3620	(-1407)
Base Kansas City	3648	(-1435)
Arbuckle	3785	(-1572)
LTD	3848	

DST #1: 3463'-3491'; 30-45-30-60; 1st open - strong blow off bottom in 1 min.
 2nd open - strong blow off bottom in 1 min.
 Recovered: 270' gas in pipe
 1440' total fluid
 30' clean gassy oil (gravity 39 degrees)
 60' heavy oil cut gassy waery mud (12% gas, 13% oil, 30% mud, 45% water)
 180' oil & gas cut muddy water (18% gas, 19% oil, 18% mud, 44% water)
 1770' slightly oil & mud cut gassy water.
 cl. 58,000 - mud cl. 3,000 (2.5% oil, 2.5% mud, 95% water)
 IFP 150 - 498 : ISIP 1173#
 FFP 555 - 737 : FSIP 1173#
 BHT 116 degrees

DST #2: 3505'-3528'; 30-45-30-60; 1st open - strong blow off bottom in 2 min.
 2nd open - strong blow off bottom in 3 min.
 Recovered: 1575' total fluid
 135' muddy water
 1440' saltwater - cl. 52,000
 IFP 139 - 555# : ISIP 1058#
 FFP 589 - 783# : FSIP 1058#
 BHT 118 degrees

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	293'	Common	230	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3846'	Class A	100	10% Salt, 2% gel
					Hal. Lt.	300	.75% CFR-2 6# Gils.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	3596'-3600' 3609'-3612'			250 gals. 15% mud acid followed with KCL water.			3596'-3600' 3609'-3612'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		size 2-3/8" set at 3599.66' packer at -----			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
120 Bbls		10 MCF	0 Bbls		CFPB	35° API	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL
 3596' - 3600'
 3609' - 3612'

15-065-2193-00-00

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp. LEASE NAME MORPHEW
WELL NO. 2

SEC 33 TWP 7S RGE 22

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 3548'-3608'; 30-45-45-60;	1st open	strong blow off bottom in		9 min.
	2nd open	strong blow off bottom in		14 min.
	Recovered:	630' gas in pipe		
		330' total fluid		
		210' clean gassy oil (Gravity 40 degrees)		
		120' slightly water cut gassy muddy oil		
		(35% gas, 20% oil, 32.5% mud, 12.5% wtr.)		
	IFP 69 -	93#	ISIP 908#	
	FFP 127 -	150#	FSIP 817#	
DST #4: 3604'-3643'; 30-45-45-60;	1st open	strong blow off bottom in		6 min.
	2nd open	strong blow off bottom in		8 min.
	Recovered:	885' gas in pipe		
		675' clean gassy oil (Gravity 40 degrees)		
		180' gassy oil cut mud		
		(23.5% gas, 20% oil, 56.5% mud)		
	IFP 104 -	174#	ISIP 1150#	
	FFP 231 -	289#	FSIP 1150#	
	BHT 123 degrees			
DST #5: 3791'-3798'; 30-45-30-20;	1st open	very weak blow throughout		
	2nd open	no blow, flushed tool, small surge died		
	Recovered:	5' oil spotted mud		
		(5% oil, 95% mud)		
	IFP 35 -	35#	ISIP 35#	
	FFP 35 -	35#	FSIP 35#	
	BHT 116 degrees			
DST #6: 3795'-3810'; 30-45-45-60;	1st open	weak blow increasing to 5' blow		
	2nd open	weak blow increasing to 4' blow		
	Recovered:	125' total fluid		
		95' mud cut heavy oil		
		(85% oil, 15% mud)		
		30' oil cut mud		
		(10% oil, 90% mud)		
	IFP 35 -	46#	ISIP 1127#	
	FFP 58 -	69#	FSIP 1092#	
	BHT 118 degrees			

RECEIVED
STATE CORPORATION COMMISSION

AUG 16 1984

CONSERVATION DIVISION
Wichita, Kansas

8/16/84

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.