

NP 88336

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5004 EXPIRATION DATE 6/30/84

OPERATOR Vincent Oil Co. API NO. 15-065-21,814 0000

ADDRESS 125 N. Market, Suite #1110 COUNTY Graham

Wichita, KS 67202 FIELD HARMONY, No.

** CONTACT PERSON Ruth Benjamin PROD. FORMATION Lansing-KC

PHONE 316/262-3573

PURCHASER Clear Creek, Inc. LEASE MORPHEW

ADDRESS 818 Century Plaza Bldg. WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NE SW NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 1650 Ft. from N Line and

ADDRESS 801 Union Center 990 Ft. from W Line of

Wichita, KS 67202 the NW (Qtr.) SEC 33 TWP 7S RGE 22W.

PLUGGING CONTRACTOR N/A WELL PLAT

ADDRESS

		33	

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3846' PBTD

SPUD DATE 7/07/83 DATE COMPLETED 8/13/83

ELEV: GR 2205' DF KB 2210'

DRILLED WITH ~~(XXXXXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 282.21' DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

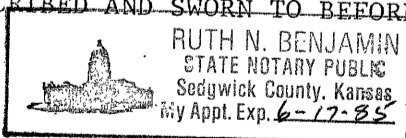
A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of August, 1983.



Ruth N. Benjamin (NOTARY PUBLIC) Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 25 1983 8/25/83

Wichita, Kansas

SIDE TWO
OPERATOR Vincent Oil Co.

LEASE MORPHEW

ACO-1 WELL HISTORY
SEC. 33 TWP. 7S RGE. 22W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Surface Clay & Sand	0	293	SAMPLE TOPS:		
Shale	293	443			
Sand & Shale	443	1822		Anhydrite	1822'
Anhydrite	1822	1855	B/Anhyd.	1855'	
Shale & Sand	1855	2275			
Sand & Shale	2275	2562	ELECTRIC LOG TOPS:		
Shale	2562	3433		Anhydrite	1820 (+ 390)
Lime & Shale	3433	3462		Base Anhydr.	1850 (+ 360)
Shale	3462	3518		Topeka	3198 (- 988)
Shale & Lime	3518	3528		Heebner	3410 (-1200)
Lime & Shale	3528	3607		Toronto	3432 (-1222)
Shale	3607	3625		Lansing KC	3448 (-1238)
Shale & Lim	3625	3655		Stark	3621 (-1411)
Lime & Shale	3655	3760		Base KC	3650 (-1440)
Shale & Lime	3760	3783		Arbuckle	3790 (-1580)
Lime	3783	3796		LTD	3845
Arbuckle Dolomite	3796	3846			
Rotary Total Depth	3846				
<p>DST #1 - 3462-3506 30, 45, 30, 60. 1st open, strong blow off bottom in 1 min.; 2nd open, strong blow off bottom in 2 min. Recovered: 2004' total fluid, 60' gas in pipe, 20 ft. slightly mud cut oil, 1924' slightly mud cut & oil cut water (cl. 48,000 - mud cl. 2,500) (Grind out: 16.74' gas, 81.6' oil, 114.48' mud, 1791.18' water) IFP 242-747# ISIP 1180# BHT 118°F FFP 826-998# FSIP 1180#</p> <p>DST #2 - 3506-3518 30, 45, 45, 60. 1st open- 2" blow throughout; 2nd open, 2" blow throughout. Recovered 72' total fluid, 10' clean oil, 62' mud cut oil. (Grind out: 1.24' gas, 41.62' oil, 19.84' mud, 9.3' water) IFP 58-58# ISIP 438# BHT 118°F FFP 69-69# FSIP 92#</p> <p>DST #3 - 3506-3528 30, 45, 45, 60. 1st open, strong blow off bottom in 3"; 2nd open, strong blow off bottom in 5". Recovered 1230' total fluid, 2' clean oil, 236' mud and oil cut water, 992' muddy water with traces of oil (cl. 58,000) (Grind out: 9.46' oil, 64.64' mud, 115.90' water) IFP 92-380# ISIP 1112# BHT 119°F FFP 426-640# FSIP 1112#</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	288.46'	60-40 pozmix	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10 1/2#	3845.73'	Salt Flush	10 bbls.	
					Class A	150 sx.	10% Salt
					Hall. Lt.	300 sx.	
					Class A	50 sx	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/ft.		3790-94
TUBING RECORD			4/ft.		3631-34
Size	Setting depth	Packer set at	4/ft.		3595-98
2-3/8" EUE	3666.39'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% Mud Acid	
250 gals. 15% Mud Acid	

Date of first production 8/13/83 Producing method (flowing, pumping, gas lift, etc.) pumping Gravity 40°

Estimated Production -I.P. Oil 100 bbls. Gas -- MCF Water 0 % Gas-oil ratio -- CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

15-065-21814-00-00

OPERATOR Vincent Oil Corporation LEASE NAME #1 Morpew

SEC.33 TWP7S RGE. 22W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 - 3553-3607 30, 45, 45, 60. 1st open, strong blow off bottom in 1". 2nd open, strong blow off bottom in 1". Gas to surface in 44" - too small to measure. Recovered 1580' total fluid, 30' clean oil, 806' slight mud cut gassy oil, 744' mud and gas cut oil. (Grind out: 291.40' gas, 1172.66' oil, 104.78' mud, 11.16' water)			IFP 127-380# ISIP 1078# FFP 449-598# FSIP 1066#	
DST #5 - 3611'-3625' 30, 30, 30, 30. 1st open, weak blow died in 4 min.; 2nd open, no blow, flushed tool, good surge, no blow. Recovered 5' mud with trace oil. IFP 46-46# ISIP 46# BHT 119°F FFP 46-57# FSIP 57#				
DST #6 - 3624-3655 30, 30, 30, 30. 1st open, weak blow died in 15 min.; 2nd open, no blow, flushed tool, died in 2 min. Recovered 10' mud. IFP 58-58# ISIP 1125# BHT 119°F FFP 58-58# FSIP 1078#				
DST #7 - 3772-3783 MISRUN				
DST #8 - 3772-3783 14, 30, 10, 30. 1st open, weak blow, died in 10 min.; 2nd open, weak blow, died in 2 min. Recovered 5' mud. BHT 118°F			IFP 35-35# ISIP 35-35# FFP 35-35# FSIP 35-35#	no blow, flushed tool
DST #9 - 3772-3796 45, 45, 30, 60. 1st open, weak blow, surging throughout, flushed tool twice; 2nd open, weak blow, surging died in 20 min. Recovered 60' oil cut mud. (Grind out: 4.5' oil, 55.5' mud) IFP 58-81#, FFP 92-92# No shut in pressures - packer leaking.				