

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 065-22,630-0000
County Graham
S/2 NE SW Sec. 3 Twp. 7S Rge. 23 X East
22 West

Operator: License # 5058

1650' Ft. North from Southeast Corner of Section

Name: Griggs Oil, Inc.

3300' Ft. West from Southeast Corner of Section

Address 107 N. Market, Suite 800

(NOTE: Locate well in section plat below.)

City/State/Zip Wichita, KS 67202

Lease Name Fountain Well # 2

Field Name Mt. Etna NW

Purchaser: _____

Producing Formation BKC

Operator Contact Person: Jim Collins

Elevation: Ground 2388' KB 2393'

Phone (316) 267-7779

Total Depth 3910' PBDT _____

Contractor: Name: Abercrombie RTD, Inc.

RECEIVED

License: 30684

STATE CORPORATION COMMISSION

Wellsite Geologist: _____

JUN 20 1991

Designate Type of Completion

New Well Re-Entry Workover CONSERVATION DIVISION
Oil SMD Temp. Abd. Wichita, Kansas
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OLD: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

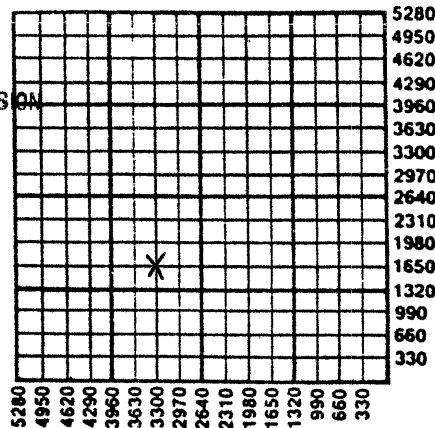
Drilling Method:

Mud Rotary Air Rotary Cable

4-24-91

4-30-91

Spud Date Date Reached TD Completion Date



Alt D & D

Amount of Surface Pipe Set and Cemented at 210' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilber D Berg

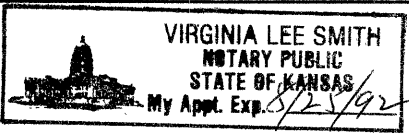
Title Prod. Sup. Date 6/19/91

Subscribed and sworn to before me this 19th day of June, 1991.

Notary Public Virginia Lee Smith

Date Commission Expires August 25, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Griggs Oil, Inc. Lease Name Fountain Well # 2
 East County Graham
 Sec. 3 Twp. 7S Rge. 23 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p style="text-align: center;">Formation Description</p> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr> <td>Anhydrate</td> <td>2052'</td> <td></td> </tr> <tr> <td>Base Anhydrate</td> <td></td> <td>2084'</td> </tr> <tr> <td>Topeka</td> <td>3420'</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3624'</td> <td></td> </tr> <tr> <td>Toronto</td> <td>3650'</td> <td></td> </tr> <tr> <td>Lansing</td> <td>3666'</td> <td></td> </tr> <tr> <td>Base KC</td> <td></td> <td>3858'</td> </tr> </tbody> </table>	Name	Top	Bottom	Anhydrate	2052'		Base Anhydrate		2084'	Topeka	3420'		Heebner	3624'		Toronto	3650'		Lansing	3666'		Base KC		3858'
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Lansing	3666'																								
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½"	8 5/8"	19#	210'	60-40posmix	170	3%cc 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size	Set At	Packer At				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

GRIGGS OIL, INC.

SUITE 800 - BITTING BLDG.

107 NORTH MARKET
WICHITA, KANSAS 67202 - 1809
(316) 267-7779
FAX# (316) 267-4856

ORIGINAL

15-065-22630-00-00

FOUNTAIN #2

DST #1

3614' - 3656'
30-30-30-30
IFP 10-20
ISIP 1211
FFP 50-60
FSIP 1189
Recovery
30' M
120' M W

DST #2

3679' - 3717'
20-20-20-20
IFP 10-20
ISIP 1156
FFP 20-20
FSIP 1134
Recovery
5' M

DST #3

3796' - 3826'
30-30-30-30
IFP 10-10
ISIP 20
FFP 10-10
FSIP 20
Recovery
5' M

RECEIVED
STATE CORPORATION COMMISSION

JUN 20 1991

6-20-91

CONSERVATION DIVISION
Wichita, Kansas

Russell, Kansas

3-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

New

NE 2546

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

59393

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
4-30-91	3	7 ^s	23 ^m	7:30 A.M.	10:00 A.M.	10:30 A.M.	12:30 P.M.
Case Fountain	Well No. 2	Location Hill City 8N2W 25 1/2 E			County Graham	State Ks.	
Contractor Aban Crombie Drilling Rig # 4				Owner Same			
Type Job Plug				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8"		T.D. 3910'		Charge To Friggs Oil, Inc.			
Csg. 8 7/8"		Depth 210'		Street 105 N. Market Suite 800			
Tbg. Size		Depth		City Wichita State Ks. 67202			
Drill Pipe		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg.		Shoe Joint		Wichita, Kansas			
Press Max.		Minimum -		CEMENT			
Meas Line		Displace		Amount Ordered 190 sks 60/100 lbs 62 bag 32 c.c.			
Perf.				Consisting of			
EQUIPMENT				Common 114 sks @ 5.25/sk 598.50			
				Poz. Mix 76 sks @ 2.25/sk 171.00			
Pumptrk No. 191		Cementer Gary H. Wagner Mo.		Gel. 7 sks @ 6.75/sk (Used 10 sks) 47.25			
Pumptrk No.		Helper		Chloride 5 sks @ 21.00/sk 105.00			
Pumptrk No. 212		Driver Joe S.		Quickset			
Pumptrk		Driver		Floccul- 25 @ 1.00/lb 25.00			
Pumptrk		Driver		Sales Tax			
DEPTH of Job				Handling 1.00/sk (190 sks) 190.00			
Reference # 8 Pumptruck - plug		275.00		Mileage 204 @ 1.80/mi (46 mi) 367.20			
Reference # 13 mileage @ 2.00/mi		92.00		Sub Total 1486.35			
Reference 1 8 7/8" dry hole plug		21.00		Total			
Sub Total		588.00		Floating Equipment			
Tax				RECEIVED			
Total				STATE CORPORATION COMMISSION			
Remarks: 1 st plug @ 2060' w/25 sks.							
2 nd plug @ 1290' w/100 sks = 1 sk floccul.							
3 rd plug @ 270' w/40 sks.							
9 7/8" plug @ 40' w/10 sks to surface.							
Plugged out hole w/15 sks.							

JUN 20 1991
CONSERVATION DIVISION
Wichita, Kansas

15-065-22630-00-00