SIDE ONE

WELTDWATT	OI	COLIT PILITION	LOIGI	 _	
					Compt

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray ron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ____ No Log

neutron rog,	((() () () () () () () () ()	•	
LICENSE #	5313	EXPIRATION DATE	6-30-83
OPERATOR	F & M OIL CO., INC.		API NO. 15-065-21,740 -00-00
ADDRESS	422 Union Center		COUNTY Graham
- 100-100-100	Wichita, Kansas 672	.02	FIELD
** CONTACT I	PERSON R. D. Messinger PHONE (316)262-26	536	PROD. FORMATION
PURCHASER	term damp basin happ gapts from		LEASE Wood "B"
ADDRESS	toris toris toris toris toris		WELL NO1
#164.000th-000th	tend page since page from some		WELL LOCATION SE NE NW
DRILLING	Union Drilling Co., 1	Inc.	990 Ft. from North Line and
CONTRACTOR ADDRESS	422 Union Center		2310 Ft. from East Line of
	Wichita, Kansas 672	202	the NW (Qtr.)SEC 3 TWP 7s RGE 23WW
PLUGGING	Union Drilling Co., 1	Inc.	WELL PLAT (Office Use Only
CONTRACTOR ADDRESS	422 Union Center		⇔ KCC V KGS V
end vicales to	Wichita, Kansas 672	202	
TOTAL DEPTH	3935 '	PBTD	SWD/REPPLG. \(\sigma\)
SPUD DATE	5-31-83 DATE COMPLE	TED6-9-83	3
ELEV: GR_	2433 DF 2440 K	B2443 '	
DRILLED WIT	H (SABEE) (ROTARY) (AE	EX) TOOLS.	
USED TO DIS	OF DISPOSAL OR REPRESSUR POSE OF WATER FROM THIS	LEASE	
Amount of s	urface pipe set and ceme	nted_336' w/200	DV Tool Used? None .
TUTC AFFIDA	VIT ADDITES TO: (Circle	ONE) - Oil Cae	Shut-in Gas Ory Disposal

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

D. Messinger __, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true

20th SUBSCRIBED AND SWORN TO BEFORE ME this

(Name) June

19 83

12-24-84 **EXPIRES:**

Shirley A. Gallegos

HEUEIVED

MOTARY PUBLIC)

erson who can be reached by phone regarding any questaling concerning this

OTE IS PLUGGED A THIRD COPY IS NEEDED. INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

CUNSERVATION DIVISION
Wightin Wichita, Kansas

JUN 2 9 1983

SIDE TWO ACO-1 WELL HISTORY F & M OIL CO., INC. Wood "B" OPERATOR SEC.3 TWP,7S RGE.23W (W) LEASE FILL IN WELL INFORMATION AS REQUIRED: WELL NO. SHOW GEOLOGICAL MARKER'S, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, in-cluding depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH Check if no Drill Stem Tests Run. Sample Tops: 2078 (+ 365) Anhydrite DST#1 3726-3750' B/Anhydrite 2113 (+ 330) 30-45-60-45, wk blow thruout, rec 25' 3456 (-1013) Topeka mud w/few oil spots, IFP 31-31#, ISIP Heebner 3663 (-1220) 1120#, FFP 31-31#, FSIP 1014#. Toronto 3686 (-1243) Lansing 3702 (-1259) DST#2 3757-3782 . B/KC 3899 (-1456) 30-45-60 - 45, wk blow, rec 45 mud w/ RTD 3935 (-1492) oil spks, IFP 31-31#, ISIP 1109#, FFP 31-42#, FSIP 993#. Electric Log Tops: Anhydrite 2077 (+ 366) DST#3 3815-3852 ' 2111 (+ 332) B/Anhydrite 30-45-30-30, wk blow died in 12" on 3461 (-1018) Topeka 1st opn, no blow on 2nd opn, rec 10' Heebner 3664 **(-**1221) mud, IFP 31-31#, ISIP 1035#, FFP 31-31#, FSIP 789#, BHT 100°. 3689 (-1246) Toronto Lansing 3708 (-1265) B/KC 3900 (-1457) DST#4 3852-3900', LTD 3937 (-1494) 30-45-30-30, vry wk blow died in 18", rec 3' mud, IFP 53-53#, ISIP 63#, FFP 53-53#, FSIP 53#, BHT 100° If additional space is needed use Page 2, Side 2 Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Size hole drilled Size casing set Weight Ibs/ft. Setting depth Type and percent additives Type cement Sacks 12垰" Surface 8-5/8" 22# 336' common 200 2% gel, 3% CC LINER RECORD PERFORATION RECORD Top, ft. Bottom, ft. Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval treated A Print Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity 3. Estimated Oil Ges-oil, ratio Nater

Production -I.P.

Disposition of gas (vented, used on lease or sold)

bbls.

CFPB

Perforations

CONTRACTOR'S WELL LOG

OPERATOR: CONTRACTOR:

LEASE NAME: LOCATION:

COMMENCED: COMPLETED: F & M OIL CO., INC. Union Drilling Co., Inc.

Wood "B" #1

SE NE NW Section 3-7S-23W

Graham County, Kansas

May 31, 1983 June 9, 1983

0 1130	1130 1650	Shale	Set 8-5/8" @ 336' w/200 sxs
1650	1800	Sand, Shale & Shells Sand	common cement, 2% gel, 3% CC
1800	2395	Shale	
2395	3935	Lime & Shale	
3935		RTD	

We certify that the above foregoing is a true and correct copy of the log on the Wood "B" #1, SE NE NW Section 3-7S-23W, Graham County, Kansas.

Union Drilling Co., Inc.

STATE OF KANSAS

SS

COUNTY OF SEDGWICK)

Subscribed and sworn to before me, a Notary Public, in and for the aforesaid County and State as of this 20th day of June, 1983.

My appointment expires:

12-24-84

Shirley A. Sallegos Notary Public



RECEIVED STATE CORPORATION COMMISSION

JUN 2 9 1983

CONSERVATION DIVISION Wichita, Kansas

6-29-83