# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 800 BITTING BUILDING WICHITA, KANSAS

### WELL PLUGGING APPLICATION FORM

(Applicant)		Address 617 Union Center, Wichita, Kansas  Morris Well No. 1	
		Sec.32 Twp. 7 Rge.22 V(E)-(W)	
County	Graham	Field Name (if any) Harmony	
		Oilxx Gas Dry Hole	
		cation? yes . If not, explain:	
Date and hour	plugging is desi	red to begin March 15, 1957	
Plugging of the well will be done in accordance with the Rules and			
Regulations of the State Corporation Commission, or with the approval			
of the following exceptions: Explain fully any exceptions desired.			
•		ecessary)	
		e in charge of well for owner Orval Bridge	
1203	Hubbard	Address Great Bend, Kansas	
Name of Pluggin	ng Contractor	Ace Pipe Pulling Co.	
Address	Gr	eat Bend, Kansas	
		r plugging this well should be sent to	
Murfin Dri	lling Co.	Address 617 Union Center - Wichita, Kansas	
and payment wil	ll be guaranteed	by applicant. 3 14 57	
PLUGGING	MC.	Applicant or Acting Agent	
SEC 32 T 7 R2 PAGE 147 LINE C		Date March 13, 1957	

FILE BOOK



#### STATE OF KANSAS

#### STATE CORPORATION COMMISSION

CONSERVATION DIVISION
211 NORTH BROADWAY
WICHITA, KANSAS

March 11, 1957

Well No.

1

Lease

Morrie

Description

ARR STR SR 32-7-22/

County File No.

Creban 147-40

Murfin & Sitrin c/o Murfin Drilling Company 617 Union Center Wichita, Kansas

#### Contlemen:

This letter is your authority to plug the above subject well, in accordance with the Rules and Regulations of the State Corporation Commission. When you are ready to plug this well, please contact our District Plugging Supervisor, Mr. 2200 Petty, Dox 326, May 2, Manage.

STATE CORPORATION COMMISSION CONSERVATION DIVISION

S S Greider

WELL PLUGGING SUPERVISOR

CC:

District Plugging Supervisor

## 15-065-00173-00-00

COMPANY

Morris Sitrin & Murfin Drlg. Co.

sec. 32 T. 7 R. 22W

LOC. SE SE SE

FARM

Morris

ND. 1

TOTAL DEPTH 3766
DDMM. 10-10-51

COMP.

SHOT OR TREATED

CONTRACTOR Murfin Drilling Co.

COUNTY Graham

CASING

20 10

15 8

12

5 **XXXX** 3760

120

ELEVATION

2179 DF

PRODUCTION 1068 BOPD

FIGURES INDICATE BOTTOM OF FORMATIONS

10-24-51

60 shale-shells 63 sand 115 shale—shells

740 shale 1260 sand

1323 red rock 1550 sand-shale

1660 red bed

1803 red bed, shale

1836 Anhydrite

2110 shale

3105 shale-lime

3179 shale

3250 shale—lime

3745 lime 3759 lime-shale

3766 Arb.

Tops

Anhydrite 1803

Topeka 3164 Heebner

3375 (-1194) 3401 (-1220) Toronto 3413 (-1232) K. C.

Base K. C. 3620

Arb. 3759 (-1578)

Rotary T.D. 3766

Cable Tool Work
Drilled to 3772 - trace of oil. Acidized 1000 gal. - no increase. Drilled to 3786. Water at 3784. Set plug at 3620. Perforated from 3590-3600. 400° free

oil in 1 hr. Acidized 1000 gal.

Potential 1068 BOPD

PLUGGING FILE SEC 32 T 7 R 22ω BOOK PAGE 147 LINE 40

State of Kansas  County of Sedgwick	ss:		
I, W. R. Murfin	of theMurfin DrillingCompany		
upon oath state that the above and foregoing is a true and correct copy of the log of the #1 Morris well.			
3/14	Les Workmuching		
Subscribed and sworn to before me this 14th day of March 1957			
My Commission Expires:	959 Betty Spriggs NOTARY PUBLIC		