

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

RECEIVED

OCT 11 2005

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

KCC WICHITA

Lease Operator: D. S. & W. Oil Operations

Address: P.O. Box 231, Claflin, Kansas 67525

Phone: (620) 587-3361 Operator License #: 6901

Type of Well: SWD Docket #: D-8655
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: September 20th, 2004 (Date)

by: Virgil Clothier (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (if needed attach another sheet)

Depth to Top: 3351' Bottom: 3623' T.D. 3650'
Depth to Top: _____ Bottom: _____ T.D. _____
Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-NA 169. 19016-0000

Lease Name: Ellis

Well Number: SWD #2

Spot Location (QQQQ): _____ - NE - SE - NE

3630' 3615 Feet from ☐ North / ☒ South Section Line

330' 515 Feet from ☒ East / ☐ West Section Line

Sec. 30 Twp. 16 S. R. 1 ☐ East ☒ West

County: Saline

Date Well Completed: 3/10/1961

Plugging Commenced: 9/22/05 9-26-05

Plugging Completed: 10/03/05 9-26-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surface	0'	153'	10"	153'	0'
	Production	0'	3410'	7"	3410'	0'
	Liner	0'	3513'	4-1/2"	3513'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

M.I.R.U. Ran in 14, (3/4") rods - into tubing. Didn't hit anything. Pulled rods back out. Rigged up Log-Tech to perforate hole at 300' in 2-3/8" tubing.

Copeland hooked up to tubing - pumped down tubing - 100 sacks - 60/40 POZ - 4% gel. Maximum pressure - 100#. Pressured Braden head to 150# (full of cement). Perforations are at 300'. Ran wireline down tubing to 340' (perf @ 300'). Copeland hooked up to 2-3/8" fiberglass - pumped 50 sacks 60/40 POZ - 2% gel. Shut in at 500# pressure. Moved off.

Name of Plugging Contractor: D.S. & W. Well Servicing, Inc License #: 6901

Address: P.O. Box 231, Claflin, Kansas 67525

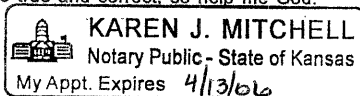
Name of Party Responsible for Plugging Fees: D. S. & W. Oil Operations

State of Kansas County, Barton, ss.

Joseph F. Strube

(Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Joseph F. Strube

(Address) P.O. Box 231, Claflin, Kansas 67525

SUBSCRIBED and SWORN TO before me this 7th day of October, 20 05

Karen J. Mitchell
Notary Public

My Commission Expires: 4/13/06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202